

Japan Energy Conservation Handbook

2002 / 2003

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Reference

Energy Calories (Japan)

1 World Energy Situation

1.1 Energy resource reserves (2000)

		Oil	Natural gas	Coal	Uranium
Proved recoverable reserves (R)		1,046 billion barrels	150 trillion m ³	984.2 billion tons	3.95 million tons
Allocation by region	North America	3.4%	4.3	26.0	17.9
	Central & South America Note 1)	11.7%	5.2	2.3	6.2
	Europe	1.9%	3.5	12.4	4.8
	Former USSR	6.4%	37.8	23.4	29.4
	Middle East	65.3%	35.0	0.0	0.0
	Africa	7.1%	7.4	6.2	18.6
	Asia / Pacific	4.2%	6.8	29.7	23.0
Annual production (P)		26.2 billion barrels (74.5 million barrels per day)	2.4 trillion m ³	4.34 billion tons Note 2)	35,000 tons
Recoverable years (R/P)		39.9 years	61.0 years	227 years	64.2 years Note 3)
Source		BP statistics (year 2001)			OECD/NEA, IAEA URANIUM (year 1999)

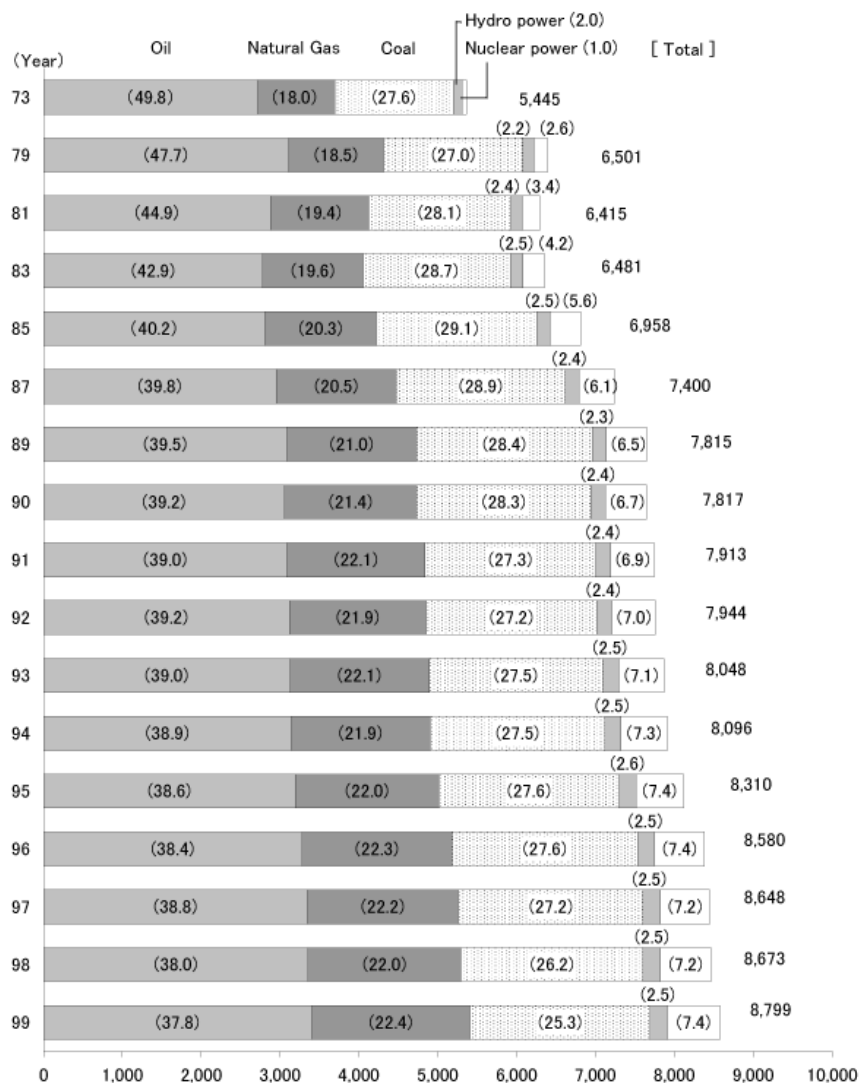
Note 1) Mexico has been included in South & Central America since 2001, therefore, take account of this inclusion when comparing with the records of the preceding years.

Note 2) The annual production includes lignite.

Note 3) Uranium stock is on hand, which makes the annual production lower than the annual demand (62,000 tons). Therefore, the recoverable years of uranium is the value of proven recoverable reserves divided by the annual demand

1.2 Primary energy consumption by energy resource

(Unit: 1 million ton of oil equivalent; figures in parenthesis show ratio (%))

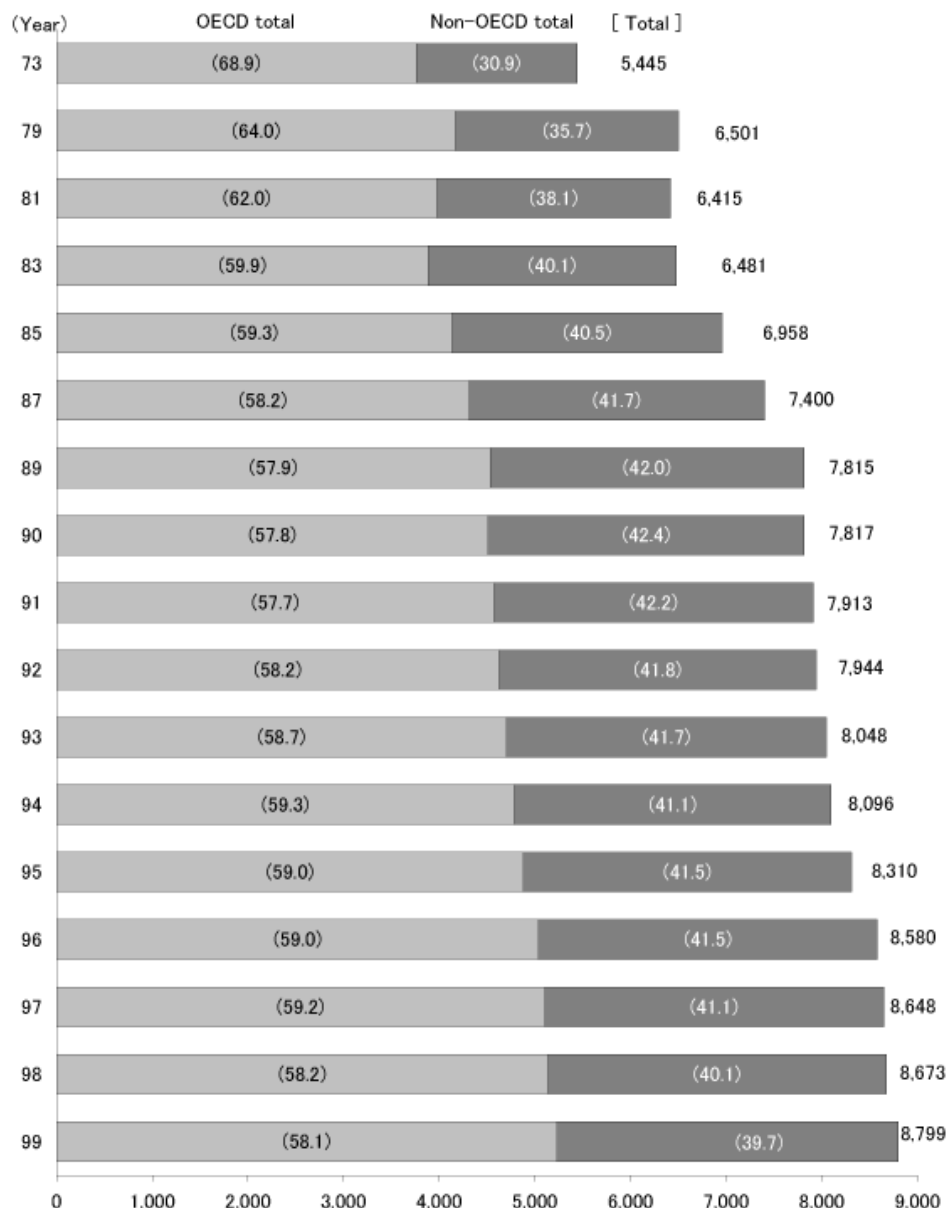


Note) Others (new energy, etc.) are omitted, as they represent very small proportions.

Source) Prepared based on the "2002 EDMC Handbook of Energy & Economic Statistics in Japan"

1.3 Primary energy consumption by region

(Unit: 1 million ton of oil equivalent)



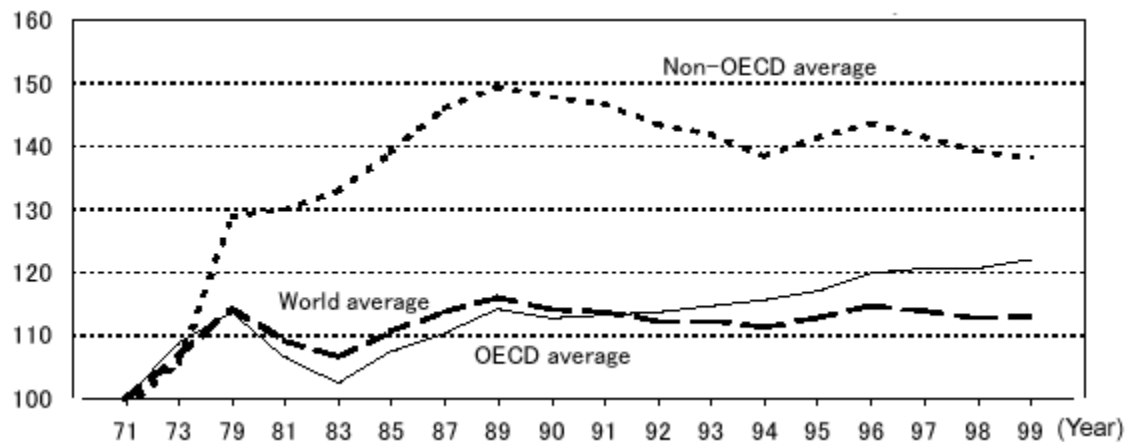
Note) Figures in parenthesis show ratio (%).

Source) Prepared based on the "2002 EDMC Handbook of Energy & Economic Statistics in Japan"

1.4 Trend of primary energy consumption

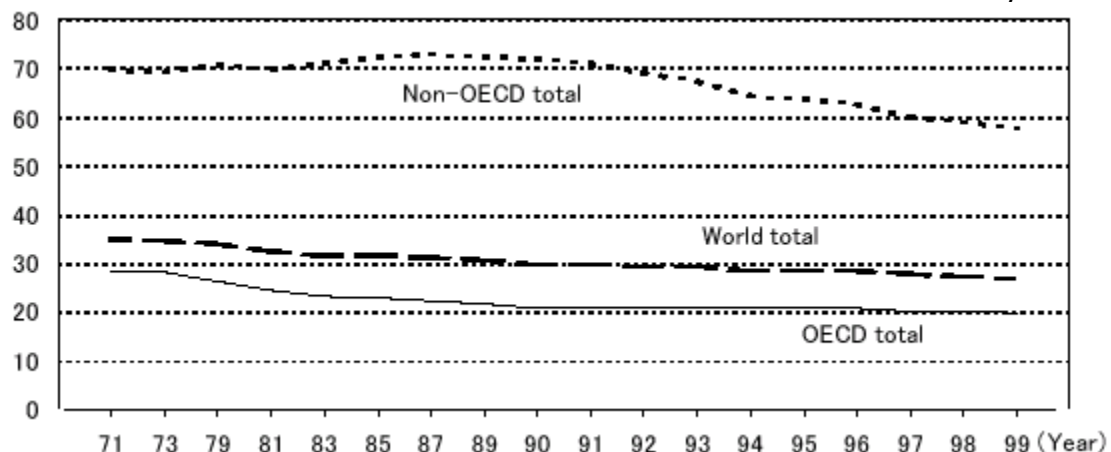
(1) Primary energy consumption per capita

Index based on year 1971 = 100



(2) Primary energy consumption per GDP

Index based on year 1971 = 100



(3) World energy consumption (1999)

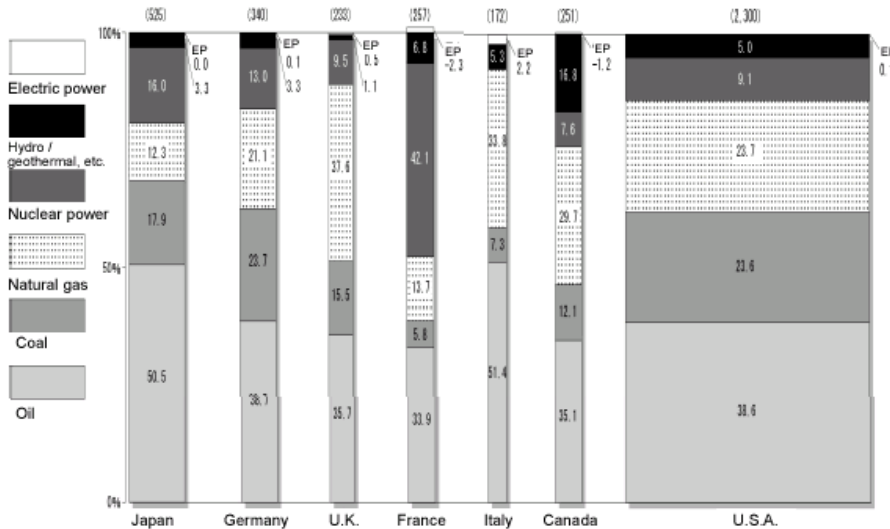
	Primary energy consumption			Real GDP (1995 US\$ standard)			Population		
	(oil equivalent million ton)	Growth (% to the previous year)	1973-98 average (%)	(billion US\$)	Growth (% to the previous year)	1973-98 average (%)	(million people)	Growth (% to the previous year)	1973-98 average (%)
OECD average	5,229	1.83	1.33	26,417	2.53	2.78	1,118	0.69	0.86
Non-OECD average	3,570	0.91	3.04	6,191	3.14	3.79	4,830	1.50	1.94
World average	8,799	1.46	1.94	32,607	2.64	2.95	5,948	1.35	1.71

Source) Prepared from " 2002 EDMC Handbook & Economics Statistics"

1.5 Energy supply composition in major countries (2000)

(1) Supply of primary energy (TPES) and composition ratio by energy source

(Unit: % Values in parentheses are oil equivalent million ton.)



EP = Electric power

Note)

1) The import and export of electric power are also included in the primary energy supply (- in the graph indicates excess of export).

2) Coal includes other solid fuels.

Source) OECD ENERGY BALANCES (1999-2000/ I EA)

(Comment)

1) The ratio of petroleum is especially high in Japan and Italy, accounting for 50%.

3) In the U.S.A. and Germany, the percentage of coal is high at 24%.

4) In Canada, the percentage of hydraulic power is high at 17%.

5) In France, the percentage of nuclear power is especially high at 42%.

(2) Import dependence (2000)

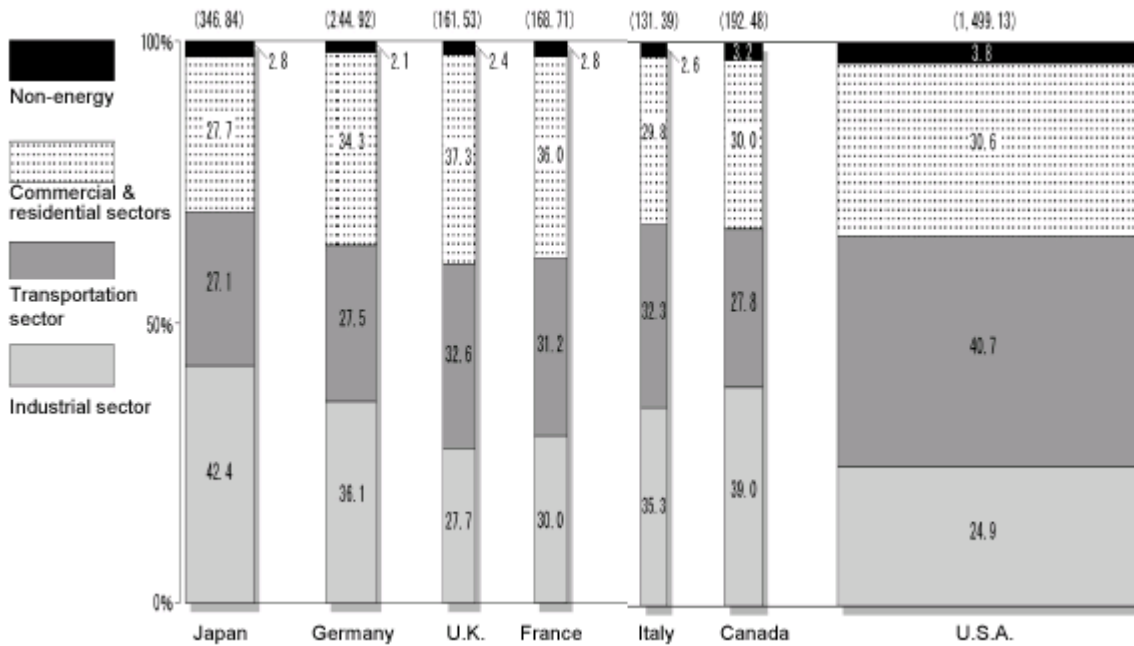
	Japan	Germany	U.K.	France	Italy	Canada	U.S.A
Import dependence for energy (%)	79.9	65.5	*17.2	48.9	84.3	*49.4	27.1
Import dependence for oil (%)	99.7	97.0	*58.3	97.9	94.7	*45.9	58.8

Note) * indicates exports.

Source) Energy Balances of OECD Countries 1999-2000 (IEA)

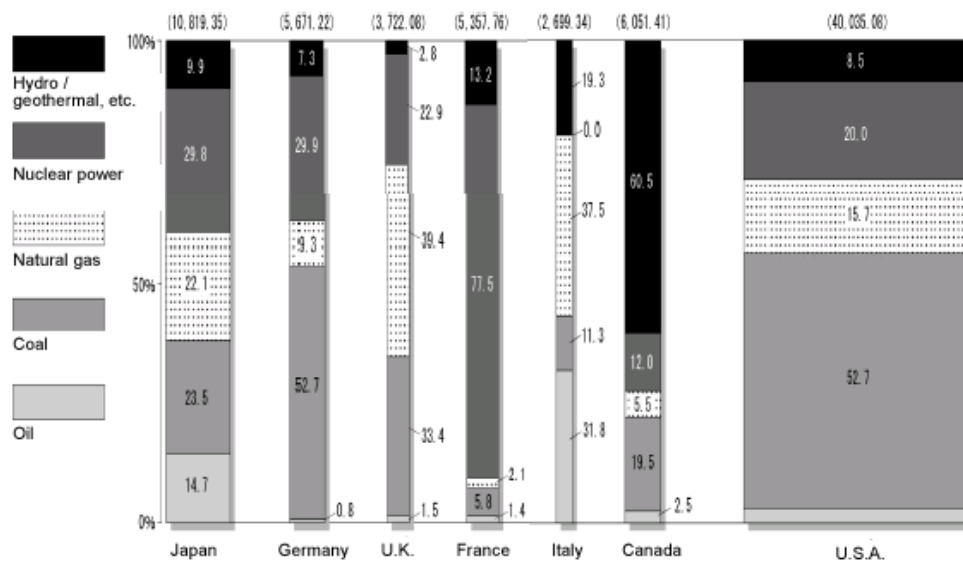
(3) Final energy consumption and composition ratio by sector (2000)

(Unit: % Values in parentheses are oil equivalent million ton.)



(4) Electricity production and composition ratio by power source (2000)

(Unit: % Values in parentheses indicate 100 million kWh.)



Source: OECD Energy Balances, 1999-2000

1.6 Status of energy consumption in advanced countries

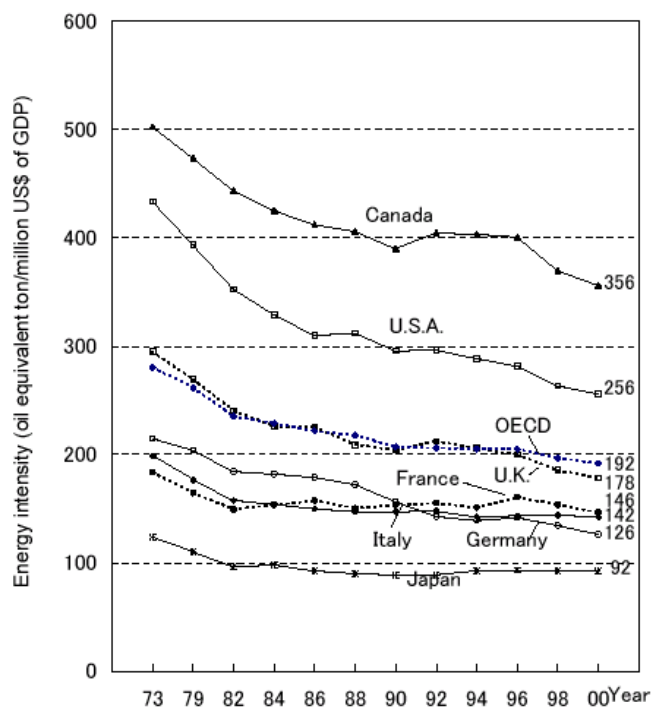
(1) Trend of energy consumption

(Unit: %)

	Real GDP growth rate (to the previous year)		Energy consumption increase rate (to the previous year)		Oil consumption increase rate (to the previous year)		Oil dependence rate	
	1999	2000	1999	2000	1999	2000	1999	2000
U.S.A.	4.1	4.2	3.0	2.3	1.9	0.8	39.2	38.6
Japan	0.7	2.4	1.1	1.8	1.4	-0.5	51.7	50.5
Germany	1.8	3.0	-1.1	-0.4	-3.4	-2.6	39.6	38.7
U.K.	2.1	2.9	0.5	0.6	2.0	-1.3	36.4	35.7
France	2.9	3.1	0.3	0.8	-0.6	-3.2	35.3	33.9

Source) OECD ENERGY BALANCES(1999-2000)

(2) Comparison of energy intensity per GDP



Note) Dollars are in reference to US\$ in 1995

Source) OECD ENERGY BALANCES (1999 -2000)

1.7 IEA's outlook of oil supply and demand

(Unit: million bbls./day)

	1997		2010		2020	
	volume	(%)	Volume	(%)	volume	(%)
Demand						
OECD	40.9	54.9	46.9	49.0	50.4	43.6
Former USSR, etc.	4.7	6.3	5.8	6.1	7.4	6.5
Africa	2.1	2.8	3.0	3.1	3.9	3.4
China	4.1	5.5	7.6	7.9	11.0	9.6
Other Asian countries	8.7	11.7	14.2	14.8	19.8	17.3
Central & South America	6.1	8.2	8.7	9.1	10.9	9.5
Middle East	4.4	5.9	5.7	5.9	7.0	6.1
Inventory changes	3.6	4.8	3.9	4.1	4.6	4.0
Total worldwide demand	74.5	100.0	95.8	100.0	114.7	100.0
Supply						
OECD	18.0	24.2	15.9	16.4	13.1	11.4
Former USSR, etc.	7.4	9.9	10.3	10.8	12.3	10.7
Africa	2.7	3.6	4.8	5.0	4.8	4.2
China	3.2	4.3	3.0	3.1	2.6	2.3
Other Asian countries	2.2	3.0	2.1	2.2	1.8	1.6
Central & South America	6.6	8.9	9.2	9.6	10.0	8.7
Middle East	21.4	28.7	32.3	33.7	48.3	42.1
OPEC (except Middle East)	10.3	13.8	13.6	14.2	15.1	13.2
Processing gain	2.9	3.8	4.9	5.1	6.8	6.0
Total worldwide demand	74.5	100.0	95.8	100.0	114.7	100.0

Source) IEA / World Energy Outlook 2000

1.8 IEA's outlook of primary energy demand (BAU)

(Unit: oil equivalent million ton)

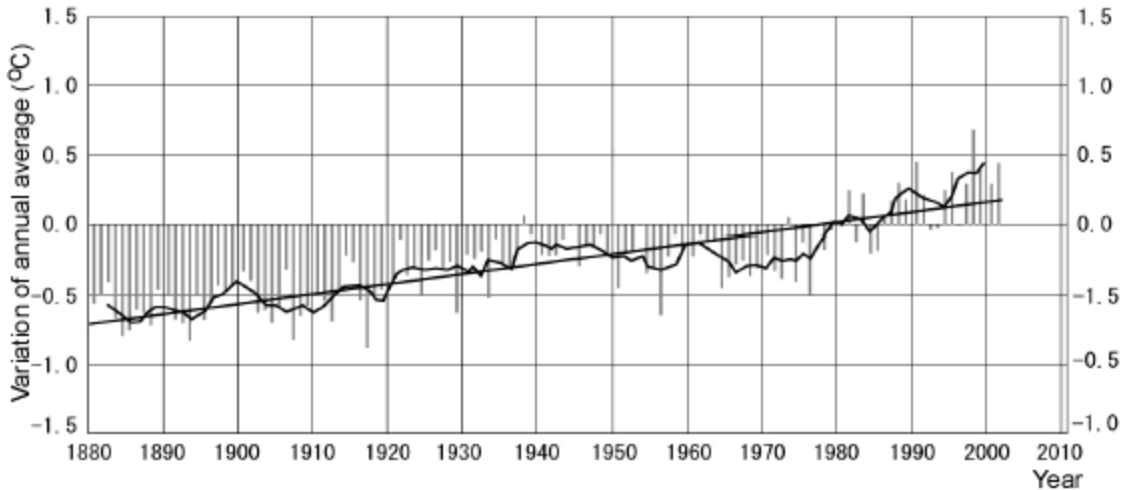
	1997 Performance		2010		Average Growth rate	2020		Average Growth rate
	Energy Demand	(%)	Energy Demand	(%)	1997-2010 (%)	Energy Demand	(%)	1997-2010 (%)
OECD	4,750	100	5,532	100	1.2	5,895	100	0.9
Solid fuel	1,013	21	1,060	19	0.3	1,091	19	0.3
Oil	1,935	41	2,222	40	1.1	2,367	40	0.9
Natural gas	999	21	1,349	24	2.3	1,549	26	1.9
Nuclear power	516	11	533	10	0.2	453	8	-0.6
Hydro power	112	2	119	2	0.5	124	2	0.5
Geothermal power, etc.	174	4	248	4	2.8	309	5	2.5
Former USSR, Central and Eastern Europe	1,001	100	1,192	100	1.4	1,440	100	1.6
Solid fuel	203	20	242	20	1.4	284	20	1.5
Oil	228	23	284	24	1.7	363	25	2.0
Natural gas	484	48	572	48	1.3	714	50	1.7
Nuclear power	63	6	65	5	0.2	47	3	-1.3
Hydro power	23	2	28	2	1.5	31	2	1.3
Geothermal power, etc.	0	0	1	0	26.0	1	0	15.8
Other regions	2,992	100	4,666	100	3.5	6,375	100	3.3
Solid fuel	1,039	35	1,518	33	3.0	1,975	31	2.8
Oil	1,378	46	2,083	45	3.2	2,764	43	3.1
Natural gas	428	14	803	17	5.0	1,288	20	4.9
Nuclear power	45	2	92	2	5.7	117	2	4.2
Hydro power	86	3	140	3	3.8	181	3	3.3
Geothermal power, etc.	15	1	30	1	5.5	52	1	5.6
World total	8,743	100	11,390	100	2.1	13,710	100	2.0
Solid fuel	2,255	26	2,820	25	1.7	3,350	24	1.7
Oil	3,541	41	4,589	40	2.0	5,494	40	1.9
Natural gas	1,911	22	2,724	24	2.8	3,551	26	2.7
Nuclear power	624	7	690	6	0.8	617	5	0.0
Hydro power	221	3	287	3	2.1	336	2	1.8
Geothermal power, etc.	189	2	279	2	3.0	361	3	2.8

Source) IEA / World Energy Outlook 2000

2 Global Environmental Issues

2.1 Climate change and energy consumption

(1) Changes in annual average ground temperature in the world

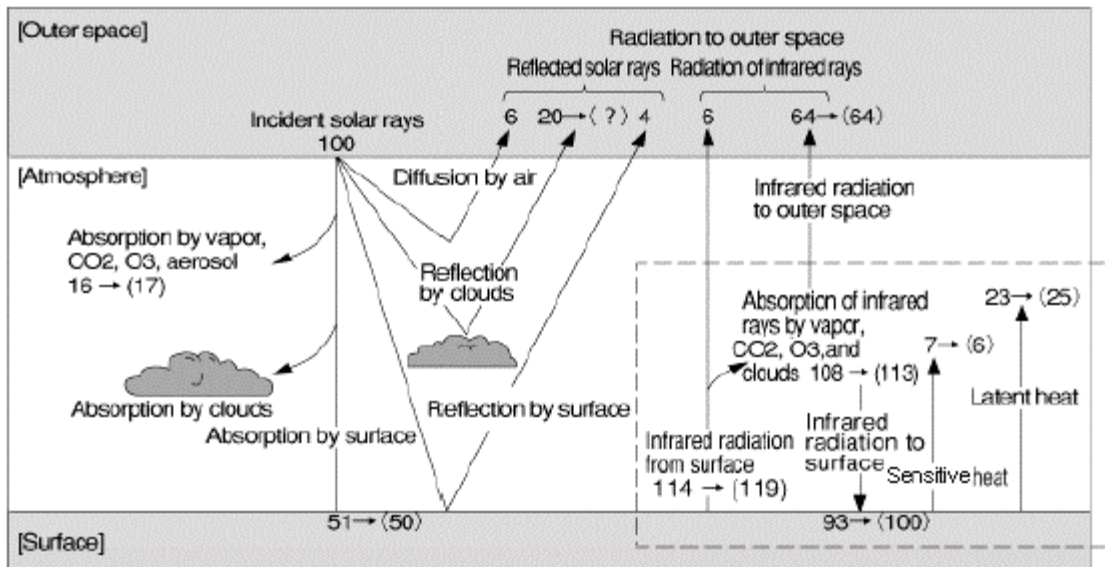


Note) Bar graph shows the value of respective fiscal years. Line graph shows 5-year running averages and straight line shows the trend of long-term period.

Source) IPCC(1995)

Source) Environmental white paper 2002 (edited by Environment Agency)

(2) Global energy balance (Relative value to incident solar rays as 100)

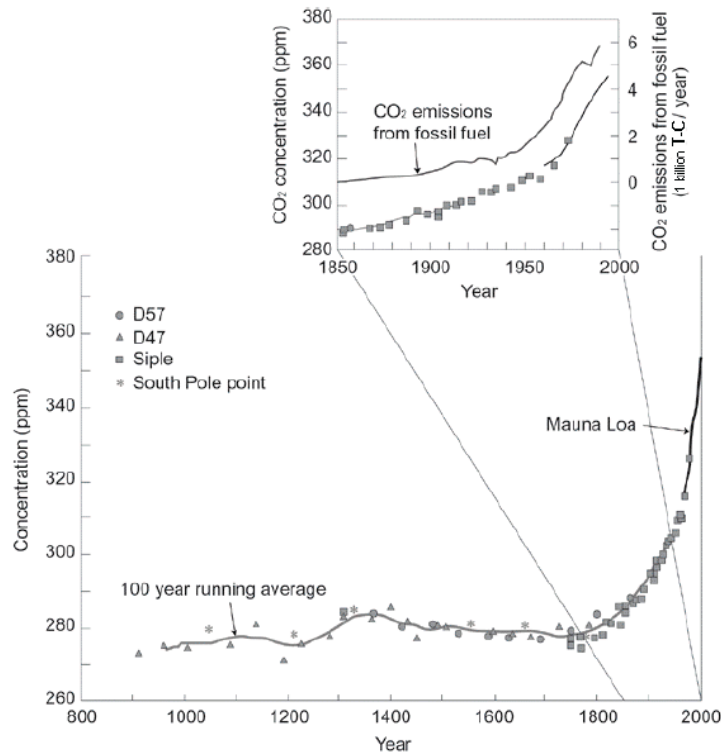


Note) Values in () are estimated values when CO₂ concentration is twice.

When the concentration of greenhouse effect gas such as CO₂ increases, the energy flow shown in the dotted line becomes larger. This causes the rise of atmospheric temperature. It is said that if there were no carbon dioxide or water vapor at all in the global atmosphere, the global temperature would be as low as -19 degC.

Source) "Meteorological Research Notes No. 160, Carbon Dioxide Special", Taro Matsuno, 1987, Meteorological Society of Japan (partially modified).

(3) Increase of the carbon dioxide level and change in fossil energy consumption

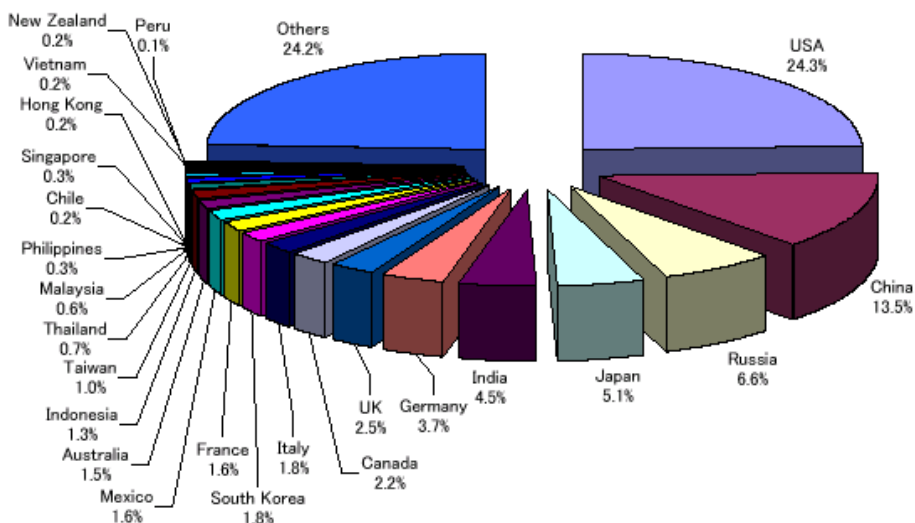


Note) CO₂ levels in the past 1000 years, based on ice sheet core records (D47, D57, Siple station, South Pole point), and CO₂ levels since 1958, measured at Mauna Loa Observatory in Hawaii. Ice sheet cores were all collected on the Antarctic Continent. The smooth curve is a 100-year running average. A rapid increase of CO₂ levels since the start of the Industrial Revolution is apparent, essentially in parallel with the increase in CO₂ emissions originating from fossil fuels (refer to the enlarged chart since fiscal 1850).

Source) IPCC (1995), translated by the Meteorological Agency.

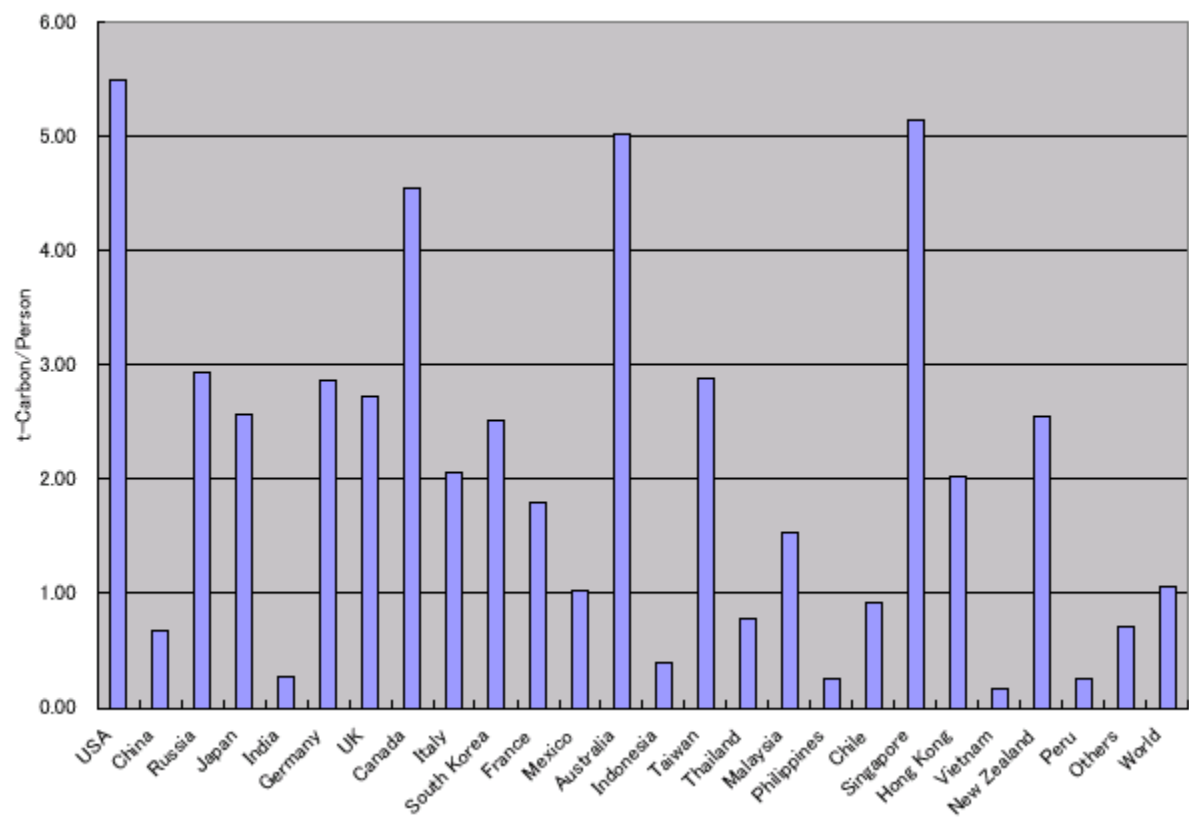
Source) Year 2000 Environmental White Paper (compiled by the Environment Agency)

(4) CO₂ emissions by country (2001)



Source: Energy & Economic Statistics in Japan (2004)

(5) CO2 per-capita emissions (1999)



Source: Energy & Economic Statistics in Japan (2004)

2.2 International countermeasures to global warming

Regarding global warming, accumulation of scientific knowledge is performed in IPCC (Intergovernmental Panel on Climate Change) until now, and meanwhile arguments on its international countermeasures have been made in COP (Conference of the Parties) of UNFCCC (United Nations Framework Convention on Climate Change) in terms of supplementing mutually the related issues

(1) IPCC : Accumulation of scientific knowledge

IPCC is a body organized by scientists in the world which WMO (World Meteorological Organization) and UNEP (United Nations Environment Program) founded jointly as a place of the study about the global warming problem of a government level in November, 1988. In the report compiled for 1995, IPCC analyzed the climate change since the 19th century to find that global warming has been already occurring due to increasing amount of emitted greenhouse gases after the Industrial Revolution etc.

(2) UNFCCC : Study of international countermeasures

As IPCC being a place to accumulate scientific knowledge, on one hand we have UNFCCC as a place to discuss and perform international countermeasures to a climate change. In UNCED (United Nations Conference on Environment and Development: commonly named "Earth Summit") held in Rio de Janeiro in Brazil in June, 1992, a large number of the countries including Japan signed UNFCCC. The purpose of this treaty is stabilizing the concentration of greenhouse gases in the atmosphere, accordingly it is required that the amount of emitted greenhouse gases should be controlled or cut down. UNFCCC was ratified by 50 countries and went into effect in March, 1994. Based on its effectuation, following COP1 held in Berlin and COP2 held in Geneva, COP3 was held in Kyoto to adopt "Kyoto Protocol" which defined the reduction targets of greenhouse gases in the period from 2008 through 2012.

(3) IPCC report on global warming

Increase of CO₂ % in the Air

- * 265 - 285 ppm before the Industrial Revolution (1750 - 1800)
- * 365 ppm in 1996
- * Over 600 ppm estimated by the end of 2100

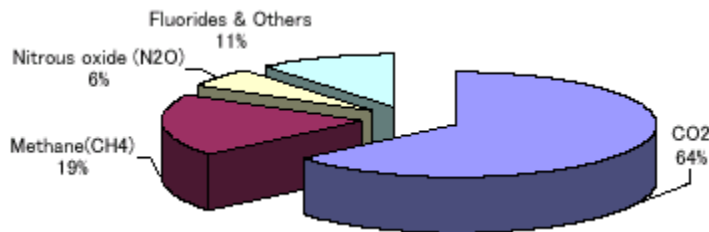
Rising of Sea Levels :

- * 10 - 25 cm has risen over the past 100 years.
- * 9 - 88 cm will rise between 1990 - 2100.

Rising of the Earth's Average Temperature :

- * 0.3 - 0.6 °C has risen over the past 100 years.
- * 1.4 - 5.8 °C will rise between 1990 - 2100.

Influences of Green House Gasses on Global Warming (1850-1990)



Source: IPCC Report in 2000

(4) COP3 outline of the Kyoto Protocol

COP3 (The 3rd Conference of Parties) of the UN Framework Convention on Climate Change was held on December 1 - 11, 1997

Target gases	CO ₂ , CH ₄ , N ₂ O, HFC, PFC, SF ₆
Target year	2008 - 2012
Reduction target	At least 5% for all Annex I parties
*Base year: 1990	-5% Croatia -6% Japan, Canada, Hungary Poland -7% US -8% Austria, Belgium, Denmark, Finland, France, Germany, Greece, Ireland, Italy, Liechtenstein, Luxembourg, Monaco, Netherlands, Portugal, Spain, Sweden, UK, Switzerland, Bulgaria, Czech, Estonia, Latvia, Lithuania, Rumania, Slovakia, Slovenia
Sinks	GHG reduction subject to afforestation is inclusive into calculation for the commitments.

38 Parties in Annex I :

Australia, Austria, Belgium, Bulgaria, Canada, Croatia, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Japan, Latvia, Liechtenstein, Lithuania, Luxembourg, Monaco, Netherlands, New Zealand, Norway, Poland, Portugal, Romania, Russian Federation, Slovakia, Slovenia, Spain, Sweden, Switzerland, Ukraine, United Kingdom, USA, and 15 EU member states combined.

Kyoto Mechanism

Emission Trading (ET)	Parties in Annex I may participate in the Emission Trading in order to achieve their commitments.
Joint Implementation (JI)	For the purpose of meeting its commitments, Parties in Annex I may transfer to or acquire from, emission reduction units, any other parties in Annex I .
Clean Development Mechanism (CDM)	The purpose of CDM mechanism is to assist Parties not included in Annex I in achieving sustainable development and to contribute the Protocol, while Parties in Annex I may use the certified emission reductions accruing from such projects.

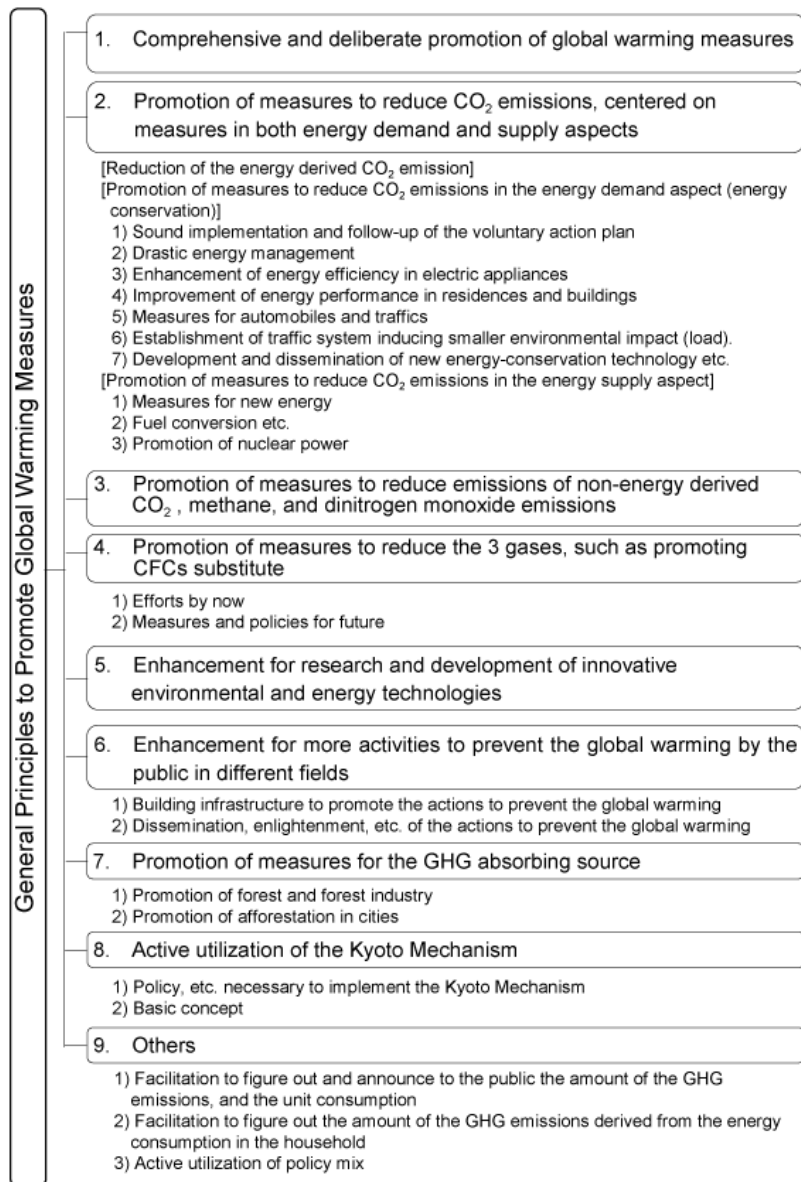
Enforcement and Effect

Enforcement	The Convention shall become effective 90 days after 55 or more parties to the UNFCCC, incorporating Annex I parties of which total CO ₂ emission in 1990 is 55% or more of total CO ₂ emissions of all Annex I parties, ratify the Protocol.
Effect	When no Protocol exists, the global CO ₂ emission in 2010 will increase by 24% compared with 1990. When the Protocol is enforced in 2000, the global CO ₂ emission in 2010 will reduce by 5.2% compared with 1990.

2.3 The Japanese policy framework to promote global warming measures

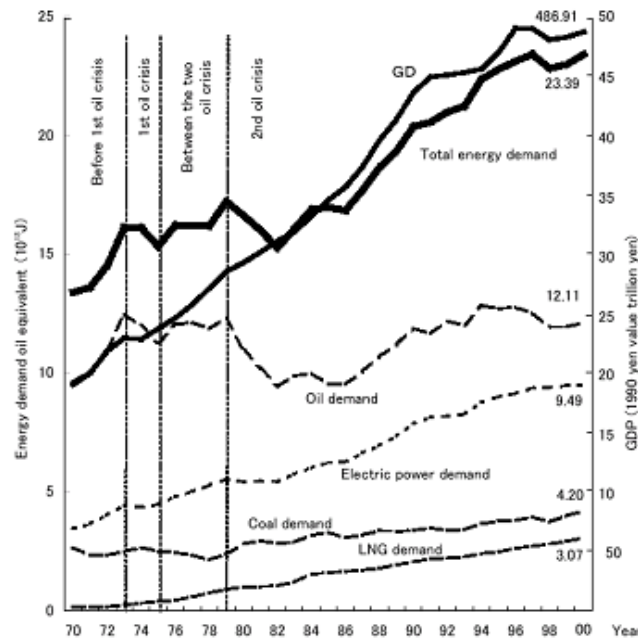
In November 1997, Japan complied towards COP3 with joint conference reports of the related councils on global warming issues, which indicate the basic plans for global warming measures. Based on the results of COP3 conducted in the following month, December, the Headquarters to Promote Global Warming Measures, headed by the Prime Minister, was established in the Cabinet. In June 1998, the Headquarters established the General Principles to Promote Global Warming Measures, which comprehensively compiled measures to prevent global warming to be urgently taken toward 2010, and the Government is promoting global warming measures in various policy fields to achieve the target of reducing GHG emissions by 6% in Japan, by following the General Principles. In this way, the General Principles comprise the basis of the future measures in Japan, and the system of the policy based on the General Principles is shown below.

The Headquarters to Promote Global Warming Measures also inspects the state of progress of specific global warming measures, and reviews the content, as needed, to steadily carry out the General Principles.



3 Energy Situation in Japan

3.1 Trends in energy demand and GDP

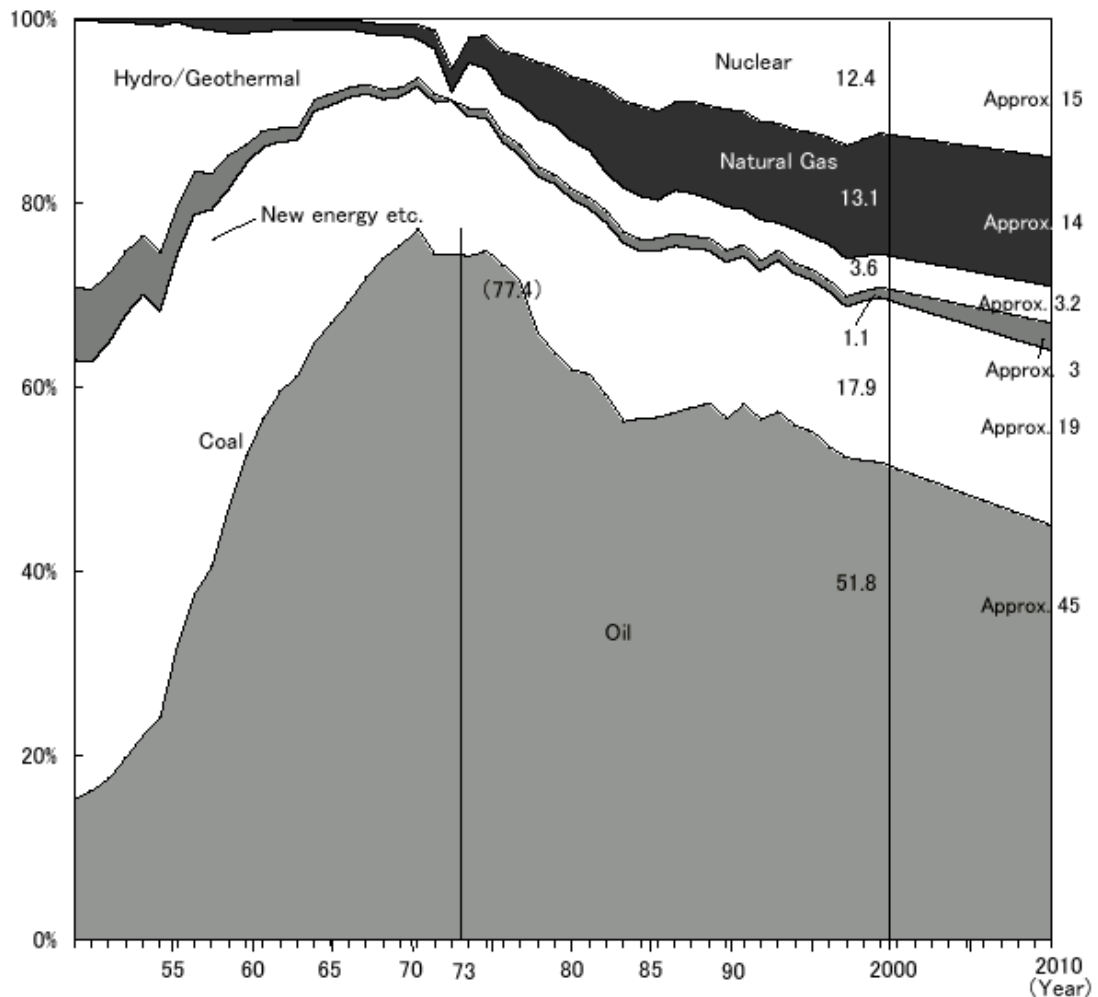


Change in GDP elasticity value of energy demand

Fiscal year	1965 - 73	1973 - 75	1975 - 80	1980 - 90	1990 - 99
GDP growth rate	9.43%	3.55%	3.37%	4.77%	1.11%
Annual average rate of energy demand increase	10.86%	0.43%	0.41%	3.71%	1.40%
GDP elasticity of energy demand	1.15	0.12	0.12	0.78	1.26

Source) "Energy Production, Supply and Demand Statistics", "Annual Report on National Account", "Outline of Electric Power Supply and Demand"

3.2 Primary energy supply component

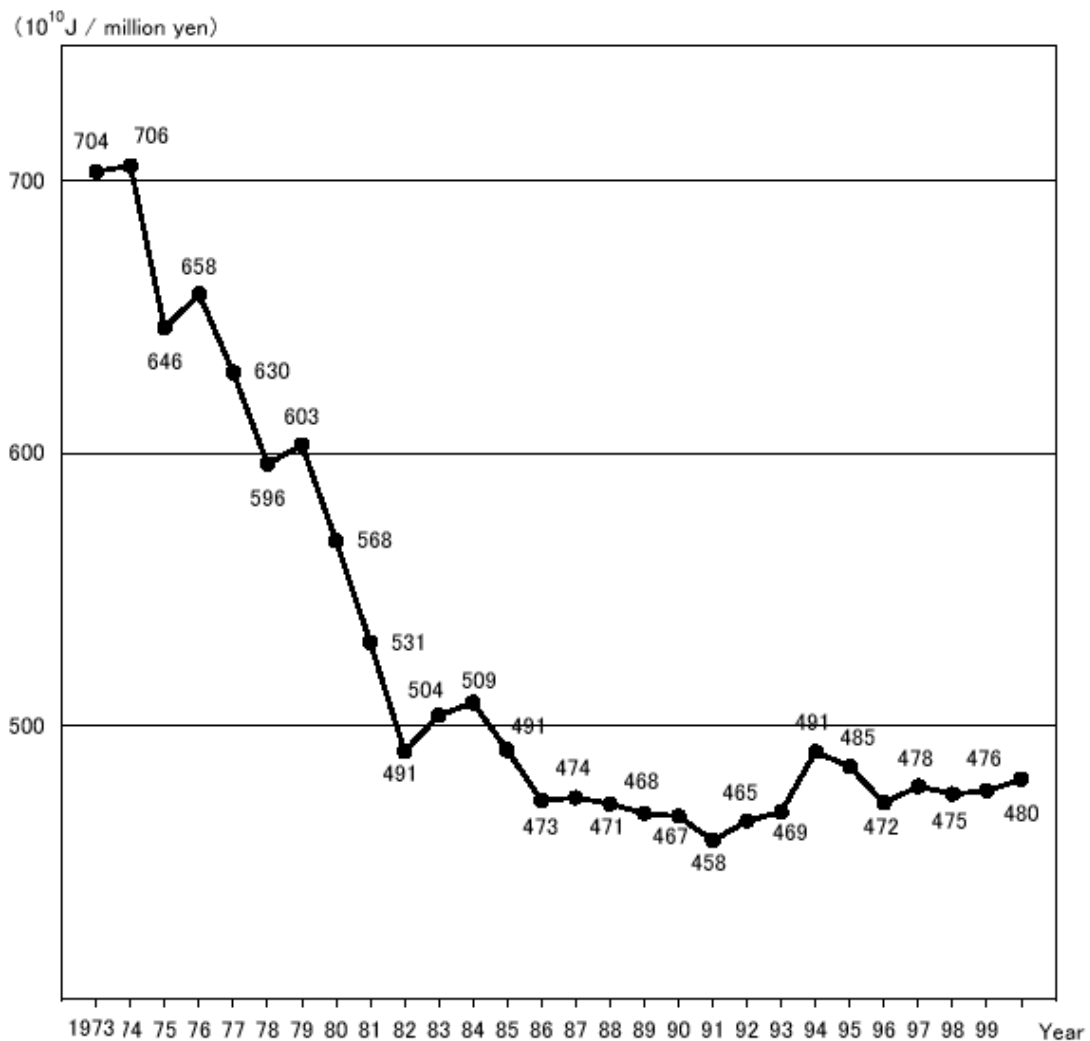


Note) The year 2010 values are based on the prospects for long-term energy supply and demand of General Resource Energy Investigation Committee (2001).(Case of counter measures)

The composition of fiscal year 2000 is:

Nuclear power	12.4%
Natural gas	13.1%
Hydro/geothermal	3.6%
New energy, etc.	1.1%
Coal	17.9%
Oil	51.8%

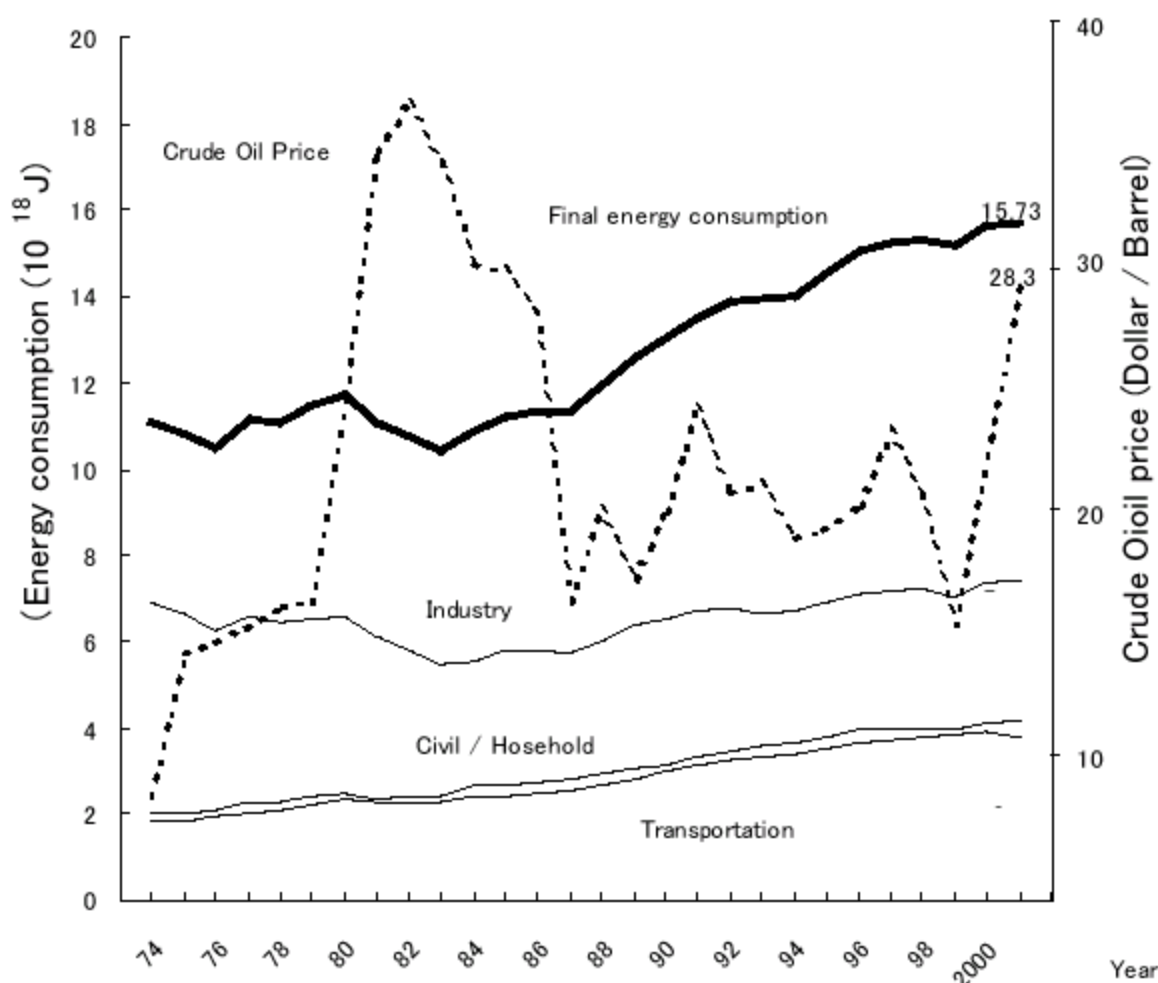
3.3 Primary energy intensity per GDP



73 Fiscal Year 100		74 100	75 91.8	76 93.6	77 89.5	78 84.7	79 85.7	80 80.7	81 75.4	82 69.7	83 71.6	84 72.3	85 69.8	86 67.2
87 67.3	88 67.0	89 66.5	90 66.4	91 65.1	92 66.1	93 66.6	94 69.7	95 68.9	96 67.1	97 67.9	98 67.5	99 67.7	00 68.3	

Source) "Energy Production, Supply and Demand Statistics", "Annual Report on National Account"
(Index based on FY 1973 = 100)

3.4 Trends in final energy consumption by sector



(Unit: 10^{18}J)

Fiscal year	73	79	82	85	90	92	94	95	96	97	98	99	2000
Final energy consumption	11.10	11.70 2.3	10.42 -3.2	11.33 1.2	13.52 3.8	13.93 0.4	14.56 3.7	15.02 3.2	15.21 1.3	15.33 0.8	15.20 -0.9	15.62 2.8	15.73 0.7
Industrial	6.94	6.61 1.8	5.45 -6.2	5.80 -0.4	6.73 3.0	6.65 -2.2	6.94 3.8	7.11 2.5	7.19 1.2	7.23 0.5	7.05 -2.4	7.35 4.2	7.46 1.5
Commerce / residence	2.01	2.45 2.3	2.41 0.5	2.76 3.7	3.30 4.6	3.60 3.9	3.76 3.2	3.95 5.0	3.95 0.1	3.98 0.9	4.00 0.5	4.08 1.8	4.18 2.4
Transportation	1.82	2.33 3.8	2.29 0.6	2.47 2.5	3.11 4.5	3.33 2.2	3.52 4.7	3.63 3.2	3.72 2.6	3.78 1.5	3.82 1.1	3.88 1.7	3.80 -2.2

Source) General Energy Statistics

3.5 Outlook of final energy consumption

(Unit: 1 million kL in terms of crude oil)

Fiscal year	Fiscal 1990		Fiscal 1999		Fiscal 2010			
		Composition rate (%)		Composition rate (%)	Standard case		Target case	
						Composition rate (%)		Composition rate (%)
Items								
Industrial	183	52.5	197	49.0	187	45.8	About 185	About 46
Commerce / residence	85	24.4	105	26.1	126	30.8	About 120	About 30
Household	46	13.3	55	13.8	60	14.7	About 58	About 14
Business	39	11.2	50	12.3	66	16.1	About 63	About 16
Transportation	80	23.0	100	24.9	96	23.4	About 94	About 24
Passenger cars	39	11.0	53	13.2	51	12.5	About 50	About 12
Trucks	42	12.0	47	11.7	45	10.9	About 45	About 11
Total	349	100	402	100	409	100	About 400	100

3.6 Outlook of CO2 emissions originating from energy

(Unit: 1 million t-C)

Fiscal year Items	Fiscal 1990	Fiscal 1999	Fiscal 2010	
			Standard case	Target case
CO2 emissions originating from energy(Growth rate compared with fiscal 1990)	287	313 (8.9%)	307 (6.9%)	About 287

3.7 Outlook of primary energy supply

(Unit: 1 million kL in terms of crude oil)

Fiscal year Items	Fiscal 1990		Fiscal 1999		Fiscal 2010			
					Standard case		Target case	
Primary energy supply	526		593		622		About 602	
Classification by energy	Actual quantity	Composition rate (%)	Actual quantity	Composition rate(%)	Actual quantity	Composition rate(%)	Actual quantity	Composition rate(%)
Oil	307	58.3	308	52.0	280	45.0	About 271	About 45
Coal	87	16.6	103	17.4	136	21.9	About 114	About 19
Natural gas	53	10.1	75	12.7	82	13.2	About 83	About 14
Nuclear power	49	9.4	77	13.0	93	15.0	93	About 15
Hydro power	22	4.2	21	3.6	20	3.2	20	About 3
Geothermal	1	0.1	1	0.2	1	0.2	1	About 0.2
New energy, etc.	7	1.3	7	1.1	10	1.6	20	About 3
Renewable energy note)	29	5.6	29	4.9	30	4.8	40	About 7

Note:1) Renewable energy encompasses new energy, hydro power, and geothermal.

2) The outlook from the item 3.5 to 3.7 has been estimated based on a certain condition, and therefore the margin of the figures need to be accounted when referenced.

4 Energy Conservation Policy in Japan

4.1 Basic scheme of energy conservation policies

(1) Scheme of energy conservation policies



(2) Outline of energy conservation policies

1. Present situation of energy conservation

In Japan, the government and people have been tackling the promotion of energy conservation since the first oil crisis and as a result the energy intensity per GNP was 30% better than it had been during the first oil crisis (FY 1973), which was a remarkable achievement.

However, in recent years, due to low level stabilization of energy price and change in the people's lifestyle caused a pursuit of comfort and wealth, Japan's energy consumption mainly in residential and commercial sector and transportation sector has shown high growth; the annual average energy growth rate of the past six years is as high as 2.0%.

On the other hand, Japan depends on imports as to most of energy supply and its energy supply is mainly supported by fossil fuels, whose reserves are limited. Because of these reasons, Japan needs to increase its energy-saving efforts. In addition, more than 90% of Japan's emission of carbon dioxide is caused by energy combustion. Thus, with increasing interest in global environment issues worldwide in recent years, it has become essential to promote energy conservation.

2. The present situation of energy conservation policies

In 1998, the Japanese Government already revised "the Law concerning Rational Use of Energy (hereinafter referred to as the Energy Conservation Law)" with a recent change of economic and social situation taken into account, and at the same time it newly established and enforced "a Law concerning Rational Use of Energy and Recycled Resources Utilization (hereinafter referred to as the Energy Conservation Assistance Law)" to solidify the policy basis.

1) Promotion of energy conservation measures

(1) Introduction and promotion of energy conservation equipment and systems

For promotion of energy conservation equipment investment in industry and commerce, loan programs and tax reduction have been established (low interest loans by the Japan Development Bank and Smaller Business Finance Corporation, etc. and a tax system for promotion of investment in reformation of energy supply and demand structure) by the Energy Conservation Assistance Law.

(2) Acceleration of development and practical application of energy conservation technologies.

To technologically ensure the practice of energy conservation in future, the R&D of technologies concerned with energy conservation have been promoted under close liaison among industry, the government and academy.

(3) Formulation and proper application of guidelines based on the Energy Conservation Law

a. Industrial sector: Guidelines for factories, etc.

b. Transportation sector: Fuel consumption standards for automobiles, etc.

Fuel consumption standards for trucks, etc.

c. Commercial and residential sector:

Guidelines for buildings

Guidelines for residential housing

Addition of designated appliances and formulation of energy efficiency guidelines

(4) Enhancing people's awareness of energy conservation by publicity, etc.

a. Being thoroughly informed of various measures by the Council for Promotion of Energy and Resources Conservation Measures, such as "energy conservation in summer and winter."

b. Preparing and distributing posters and pamphlets, holding symposiums and offering information through mass media.

(5) Active promotion of an energy conservation labeling system

a. In June 1995, Japan and the U.S.A. agreed to unify the standard and the indicating system of the International Energy Star Program which is an energy conservation standard for office automation equipment from personal computers and the program was enforced on October 1, 1995. Each of the industrial, residential and commercial, and transportation sectors is endeavoring to promote energy conservation through careful measures such as the above.

2) Promotion of international energy conservation measures

From an international viewpoint, Japan is engaged in the following activities by offering rich experiences, excellent technologies, and know-how in energy conservation to the developing countries.

(1) For bilateral cooperation

a. Dispatch of experts

b. Acceptance of trainees

c. Implementations of model projects of energy conservation, for example, waste heat recovery in plants where large amounts of energy are consumed, such as iron and steel works and power stations.

(2) For multilateral cooperation

Use of the opportunity to exchange information and opinions through international organizations, such as IEA and APEC, to establish international cooperation as much as possible.

3. Energy Conservation Policies in the Future

The 3rd Session of the Conference of the Parties to the United Nations Framework Convention on Climate Change (COP3) held in Kyoto in December 1997 reached an agreement on an international framework for the prevention of global warming in the year 2000 and after. At the conference, Japan promised internationally to reduce its emission of greenhouse gases by 6% as compared with the 1990 level during the 2008-2012 period. To realize this international pledge, Japan established in December 1997 the Headquarters of Task Force to Cope with Global Warming with the prime minister appointed as its head. This headquarters adopted the "Guideline of Measures to Prevent Global Warming" which defined the policies to be promoted urgently by 2010. In April 1999, the Law Concerning the Promotion of Measures to Cope with Global Warming was enacted, and the Japanese government is now working in one body to prevent global warming. To control the emission of carbon dioxide derived from energy use, it is necessary to reinforce energy saving efforts greatly in the all sectors of industries, consumers and transportation. In light of these situations, the ministers' meeting for the promotion of comprehensive energy policies adopted, in September 1998, the "Long-term Outlook for Energy Supply and Demand" which aimed at simultaneously achieving the three E's (energy security, environmental protection and economic growth). This outlook includes an energy-saving policy for reducing energy supply and demand by 56 million kL in terms of crude oil, and great efforts will be made to conserve energy according to this policy.

4.2 Law concerning rational use of energy

(1) Objective

This law purposes to contribute to the sound development of the national economy through implementing necessary measures for the rational use of energy in factories, buildings, and machinery and equipment, and other necessary measures to comprehensively promote the rational use of energy, while it seeks to ensure the effective utilization of fuel resources that would meet the economic and social environment of energy at home and abroad.

(2) Energy covered by the Law

"Energy" in this law means fuels such as oil, flammable natural gas, and coal, as well as heat and electricity produced by using such fuels (excluding electricity generated by the renewable energy such as photovoltaic cells, wind power, etc.).

(3) Basic policies and obligations of energy users

The Minister of Economy, Trade and Industry shall establish and announce fundamental policies aiming at comprehensive promotion of the rational energy utilization in respective fields. The main energy users in each field shall take account of the fundamental policy and make efforts to rationalize their energy use.

This is to comprehensively promote the rational energy utilization through the systematic formulation and the public announcement of the basic matters pertaining to the measures to promote the rational energy utilization.

(4) Measures for factories

In Japan, the amount of final energy consumption in the industrial and civil business sectors account for as much as 60% of the total energy consumption in the country. Therefore, the active promotion of the rational energy utilization in factories and business premises is important. To implement the law effectively, the following provisions were established;

1)Evaluation criteria for business operators

The Minister of Economy, Trade and Industry shall establish and announce the subject of evaluation criteria regarding the measures to be taken deliberately in order to achieve the goals towards the rationalization of fuel combustion, utilization and recovery of waste heat, prevention of electricity loss by resistance etc, and the relevant goals: the subject of evaluation criteria are targeted to those who conduct business activities and utilize energy in their factory / business premises (hereafter referred to as Factory) and are purposed that the rational utilization of energy in Factory would be implemented appropriately and effectively.

This is to show a guideline of the individual and concrete measures about the basic matters stated in the basic policy and to guide business operator to judge and conduct appropriate and effective implementation of the rational energy utilization in Factory. (The new criteria is scheduled to be enforced on 1st April 2003.)

2)Guidance and advice

The competent minister (the Minister of Economy, Trade and Industry, and other minister(s) responsible for the undertakings of the relevant Factory. Hereafter the same.) may, when the minister finds them necessary, provide business operators with guidance and advice about the rational energy utilization and by taking account for the subject of the evaluation criteria for business operators.

3)1st class designated energy management factories

The Minister of Economy, Trade and Industry may designate Factory which consumes large amount of fuel etc. or electricity (more than 3,000 kL of fuel per year in crude oil equivalent or more than 12 GWh of electric power per year) and belongs to the fifth manufacturing industry as Type 1 designated Energy Management Factory from the view point that the rational energy utilization has to be promoted.

Those who establish such Factory shall appoint an energy manager to oversee the work related to the rational energy utilization, prepare and submit a mid-to-long term plan, and report the status of their energy utilization to the competent minister every year.

However, under the amended law in June 2002, it is applied to the business operators of large-scaled office buildings etc. and of who were designated as Type 1 Designated Energy Management Factory that they may appoint, instead of appointing an energy manager, a person, who has completed a designated training course that were conventionally conducted in the past, as an energy officer to deal with day-to-day energy management, only if they include a participation of an energy manager at the time of preparing the middle-to-long term plan.

4)Instructions, announcement and order to make rationalization plans
 If Type 1 Designated Energy Management Factory is judged to be in egregious breach of the evaluation criteria for energy rationalization, the competent minister may instruct the factory operator to prepare a rationalization plan, and if the operator does not obey the instructions, they can announce to that effect or give an order for taking any action to respond to the instructions, after hearing the opinion of the council concerned.

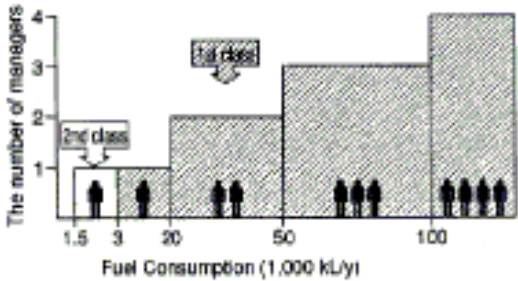
5)Type 2 Designated Energy Management Factories
 As for those factories other than Type 1 Designated Energy Management Factories whose consumption of fuels, etc. or electricity is on a medium scale (whose annual consumption of fuels is 1,500kL or more in terms of crude oil and whose annual electric consumption is 6 million kWh or more), there is the need for promoting the rational use of energy in the same way as Type 1 designated energy management factories. Thus the Law provides that the Minister of Economy, Trade and Industry may designate these factories as Type 2 Designated Energy Management Factories. The Law prescribes that those who manage Type 2 Designated Energy Management Factories shall appoint energy management officers, cause those appointed energy managers to take an energy conservation course, and keep the record of the conditions of energy use, etc. However, the amended law in June 2002 imposed an obligation to report the energy utilization status annually to the competent minister, changing the obligation of recording the energy utilization status stipulated in the former law.

6)Recommendation
 If Type 2 Designated Energy Management Factory is judged to be in egregious of the evaluation criteria for energy rationalization, the competent minister may recommend necessary measures for the rational use of energy.

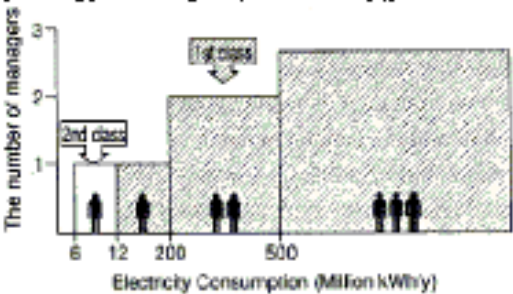
[Classification of designated management factory]

Energy consumption in a year		Type of business	
Fuel	Electricity	<ul style="list-style-type: none"> • Manufacturing • Mining • Electric Supply • Gas Supply • Heat Supply 	Every type of business except for those in left column. Ex. Office Buildings, Department Stores, Hotels, Schools, Hospitals, Government Office Buildings, Amusement Parks, etc.
3,000 kL	12,000,000 kWh	1st Type Designated Factory	1st Type Specified Factory
1,500 kL	6,000,000 kWh	2nd Type Designated Factory	
0kL	0kWh		

[Energy Manager (Heat)]



[Energy Manager (Electricity)]



4.3 Evaluation criteria of factories for rationalization of energy use

Item <equipment>	Standard	
	Control, etc.	Measurement and recording
Rationalization of fuel combustion <Combustion equipment>	"Control standard" shall be established to lower the air ratio to "standard value" for control of combustion process.	"Control standard" shall be established to periodically measure and record the amount of fuel supplied, etc.
Rationalization of heating, cooling, heat transfer, etc. <Heating equipment>	"Control standard" shall be established on the temperature of the heat medium required for heating, etc., for control of processes such as heating. "Control standard" shall be established for air conditioning temperature, etc. for control of air conditioning.	"Control standard" shall be established to periodically measure and record the temperatures of heated objects, etc. "Control standard" shall be established to periodically measure and record the temperature, etc. of each air conditioned section.
Prevention of heat loss due to radiation, conduction, etc. <Heat utilizing equipment>	Heat insulation work of heat utilizing equipment shall be executed in conformity with JIS standard. Actions shall be taken to improve the heat insulation of industrial furnaces to "standard value".	"Control standard" shall be established to periodically measure and record the status of heat loss.
Recovery and utilization of waste heat <Waste heat recovery equipment>	"Control standard" shall be established to raise the waste heat recovery rate to "standard value".	"Control standard" shall be established to periodically measure and record the status of waste heat.
Rationalization in the conversion of heat to power, etc. <Combined heat and power generation equipment>	"Control standard" shall be established for operation control of combined heat and power generation and equipment for power generation.	"Control standard" shall be established to periodically measure and record thermal efficiency, etc.
Prevention of electricity loss due to resistance, etc. <Electricity utilizing equipment>	The power factor at the receiving end shall be 90% or more.	"Control standard" shall be established to periodically measure and record the electricity consumption, etc.
Rationalization of conversion from electricity to mechanical power, heat, etc. <Electricity utilizing equipment>	For motor applied equipment and electric heating equipment, "control standard" shall be established to stop the equipment when it is not required. For lighting system, "control standard" shall be established based on JIS standard.	"Control standard" shall be established to periodically measure and record the voltage, etc. For lighting system, "control standard" shall be established to periodically measure and record the illuminance, etc.
Utilization of surplus steam, etc.	(Not specified.)	

(Based on "Standards for judgment for entrepreneurs regarding the rational use of energy at factories" revised on January 25, 1999)

Standard		Target
Maintenance and check	Others	Improvement of equipment and installation of energy conservation equipment
"Control standard" shall be established to periodically maintain and check combustion equipment.	When combustion equipment is newly installed, a combustor capable of adjusting the amount of fuel supplied and the air ratio shall be introduced.	Efforts shall be made to lower the air ratio to "desired value". It shall be examined to install a combustion controller. It shall be examined to convert existing combustion equipment into combustors capable of adjusting the amount of fuel supplied and the air ratio.
"Control standard" shall be established to periodically maintain and check equipment such as boilers.	When heating equipment is newly installed, measures such as using the materials having high thermal conductivity shall be taken.	The target shall be to reduce the temperature at the inlet of the cooler or condenser to less than 200°C and efforts shall be made to recover heat as efficiently as possible.
"Control standard" shall be established to periodically maintain and check air conditioners.	When air-conditioning equipment is newly installed, measures such as the separate control of the sections to be air conditioned shall be taken.	The forms of industrial furnaces, etc. shall be examined for improving the emissivity. It shall be examined to improve the heat insulation of industrial furnaces to "desired value".
"Control standard" shall be established to periodically maintain and check for prevention of heat dissipation, etc.	When heat utilizing equipment is newly installed, measures such as doubling the heat insulation shall be taken.	For heating equipment such as boilers, it shall be examined to adopt equipment higher in thermal efficiency. For air conditioning, it shall be examined to adopt equipment high in thermal efficiency such as heat pumps.
"Control standard" shall be established to periodically maintain and check waste heat recovery equipment.	When waste heat recovery equipment is newly installed, measures such as intensifying heat insulation shall be taken.	Efforts shall be made to raise the waste heat recovery rate to "desired value".
"Control standard" shall be established to periodically maintain and check the combined heat and power generation equipment.	When power generation equipment or cogeneration equipment is newly installed, the capacity of the equipment shall be on a proper level.	The possibility of installing cogeneration equipment shall be studied if there is a great demand for steam or hot water. Remodeling of turbine shall be examined, if there is possibility of enhancing its efficiency.
"Control standard" shall be established to periodically maintain and check the receiving and transforming equipment, etc.	When a transformer is newly installed, its actual and future demand for electric power shall be examined to determine the voltage of power distributed and the capacity of the transformer.	When a totally-enclosed motor having an output of 0.2 to 37kW and a high efficiency is adopted, efforts shall be made to realize an efficiency higher than the "target value". It shall be examined to keep the power factor at 95% or more at the receiving end.
"Control standard" shall be established to periodically maintain and check the electric power applying equipment.	When power using equipment is newly installed, its structure shall be the one easy to adjust the operational conditions.	For electric power applying equipment, it shall be examined to install a rotational speed controller.
"Control standard" shall be established to clean the lighting system occasionally.	When lighting equipment is newly installed, considerations shall be given to adopt an energy-saving type.	Efforts shall be made to adopt high efficiency lighting appliances, such as Hf fluorescent lamps and HID lamps.
		It shall be examined to effectively utilize the surplus factory steam, etc. inside or outside the factory.

4.4 Evaluation criteria of buildings for rationalization of energy use

(based on Article 14 of "Energy Conservation Law")

a. Hotels, hospitals or clinics, commodity merchandising stores, business offices, schools and restaurants

Owners of five kinds of buildings as above shall make values obtained on the basis of the following concepts lower than the standard ones shown in the attached table for each of the following measures:

- 1) Prevention of heat loss through external walls, windows, etc. of a building;
- 2) Efficient use of energy concerning airconditioners;
- 3) Ensuring efficient use of energy concerning mechanical ventilating equipment except airconditioners;
- 4) Efficient use of energy concerning lighting facilities;
- 5) Efficient use of energy concerning hot water supply systems;
- 6) Efficient use of energy concerning elevators.

The equation for finding the standard value are as follows.

- 1) Prevention of heat loss through external walls, windows, etc. of a building;

Thermal load of the ambient indoor space (MJ/year)

Total floor area of the ambient indoor space (m²)

$$\rightarrow [(\text{Virtual load})/(\text{Area})](\text{PAL})$$

* Thermal load of the ambient indoor space:

Heat lost through external walls, windows, etc. for a year; total of heating and cooling load generated by heat generated in the ambient indoor space.

The quantity of outdoor air taken in is presumed to be a constant calculated on the basis of the area, etc.

- 2) Efficient use of energy concerning airconditioners;

Quantity of energy consumed for airconditioning (kJ/year)

Virtual airconditioning load (kJ/year)

$$[(\text{Actually consumed energy})/(\text{Virtual load})](\text{CEC/AC})$$

* Quantity of energy consumed for airconditioning:

Quantity of energy of a given air conditioner consumed to treat airconditioning load for a year
Virtual airconditioning load:

The quantity of outdoor air taken in is presumed to be a constant calculated on the basis of the area, etc. Decrease in load by using exhaust heat recovery is not taken into account.

- 3) Ensuring efficient use of energy concerning mechanical ventilating equipment except airconditioners;

Quantity of energy consumed for ventilating equipment (kwh/year)

Virtual quantity of energy consumed for ventilation (kwh/year)

$$\rightarrow \{(\text{Actually consumed energy})/(\text{Virtually consumed energy})\}(\text{CEC/V})$$

* Virtual quantity of energy consumed for ventilation:

Quantity of energy necessary for covering the design ventilation volume on the presumption that standard values are set for the efficiency, total pressure, etc. of a fan and that there is no control made.

4) Efficient use of energy concerning lighting facilities;

Quantity of energy consumed for lighting (kwh/year)

Virtual quantity of energy consumed for lighting (kwh/year)

$$\rightarrow [(Actually\ consumed\ energy) / (Virtually\ consumed\ energy)] (CEC/L)$$

* Virtual quantity of energy consumed for lighting:

Quantity of energy consumed by lighting facilities on the presumption that standard values are set for the power of lighting facilities and that there is no control made.

5) Efficient use of energy concerning hot water supply systems;

Quantity of energy consumed for hot water supply (kJ/year)

Virtual hot water supply load (kJ/year)

$$\rightarrow [(Actually\ consumed\ energy) / (Virtual\ load)] (CEC/HW)$$

Quantity of energy consumed by elevators (kwh/year)

Virtual quantity of energy consumed by an elevator (kwh/year)

$$\rightarrow [(Actually\ consumed\ energy) / (Virtual\ consumed\ energy)] (CEC/EV)$$

Attached table: Standard values of energy conservation for building

	Hotels	Hospitals	Stores	Offices	Schools	Restaurant
1) PAL	420	340	380	300	320	550
2) CEC/AC	2.5	2.5	1.7	1.5	1.5	2.2
3) CEC/V	1	1	0.9	1	0.8	1.5
4) CEC/L	1	1	1	1	1	1
5) CEC/HW	1.5	1.7	1.7	-	-	-
6) CEC/EV	1	-	-	1	-	-

Note) In the case of 1), values obtained by multiplying the above values by the scale correction factor shall be standard ones.

(Scale correction factor: a factor for correcting standard values to deregulate against small scale buildings, etc.)

b. Residence

The owner of a residence (from a single house to an apartment house) shall make the following values in 1) or 2) lower than those mentioned in the following attached table.

1)

$$\text{Cooling heating load and} = \frac{\text{Total cooling and heating load in a year}}{\text{Total floor area (m}^2\text{)}}$$

2)

$$\text{Heat loss coefficient} = \frac{\text{Overall heat transfer of walls, floors, earth floors, + 0.35 X ceilings, windows, etc.} \times \text{The number of times of ventilation} \times \text{Volume of the section}}{\text{Total floor area}}$$

and

$$\text{Coefficient of solar radiation received} = \frac{\text{Total of solar radiation received on the walls and roofs}}{\text{Total floor area}}$$

Attached table:

		Cooling and heat- ing load / year (Unit: MJ/m ² y)	Heat loss coefficient (Unit: W/m ² c)	Coefficient of solar radiation received in summer
1st:	Hokkaido	390	1.6	0.08
2nd:	Aomori Pref., Iwate Pref., Akita Pref.	390	1.9	0.08
3rd:	Miyagi Pref., Gunma Pref., Toyama Pref., Shiga Pref., etc.	460	2.4	0.07
4th:	Tokyo Metropolis, Aichi Pref., Yamaguchi Pref., Kochi Pref., etc.	460	2.7	0.07
5th:	Miyazaki Pref., Kagoshima Pref.	350	2.7	0.07
6th:	Okinawa Pref.	290	3.7	0.06

4.5 Evaluation criteria of equipment for rationalization of energy use

(based on Article 18 of "Energy Conservation Law")

a. Gasoline-fueled passenger car

1) Target range

Gasoline-fueled car with riding capacity of 10 or under which received model designation

2) Target value

Weight (kg)	Target standard value (km/L)
- 703	21.2
703 - 828	18.8
828 - 1,016	17.9
1,016 - 1,266	16.0
1,266 - 1,516	13.0
1,516 - 1,766	10.5
1,766 - 2,016	8.9
2,016 - 2,266	7.8
2,266 -	6.4

3) Target fiscal year

Fiscal 2010

4) Energy conservation effect *

In fiscal 2010, improvement of efficiency by about 23% relative to fiscal 1995

* Note: Energy conservation effect is the weighted mean value based on current shipping ratios.

b. Diesel-powered passenger car

1) Target range

Diesel-powered car with riding capacity of 10 or under which received model designation

2) Target value

Weight(kg)	Target standard value (km/L)
- 1016	18.9
1,016 - 1,266	16.2
1,266 - 1,516	13.2
1,516 - 1,766	11.9
1,766 - 2,016	10.8
2,016 - 2,266	9.8
2,266 -	8.7

3) Target fiscal year

Fiscal year 2005

4) Energy conservation effect *

In fiscal year 2005, improvement of efficiency by about 15% relative to fiscal year 1995

* Note: Energy conservation effect is the weighted mean value based on current shipping ratios.

4.6 Law for Energy Conservation and Recycling Support

The spirit of this law is to take actions for assisting businesses who voluntarily tackle such activities as rational use of energy and utilization of recycled resources. The Contents concerned with the rational use of energy in the law are described below. In the law, "the rational use of energy " is considered as a concept covering the utilization of oil-substituted energy.

(1) Guidelines for efforts

The competent minister shall establish guidelines for voluntary efforts of businesses and building owners for the rational use of energy.

(2) Specific business activities

The following three categories of activities are defined as "specific business activities", and any businesses, etc. who is going to execute these activities can prepare and submit a business plan to the competent minister, to obtain his approval:

- a. to install or improve the equipment contributing to the rational use of energy in a factory or other business location belonging to any specific business category (Note),
- b. to use any building material or to install or improve any equipment respectively contributing to the rational use of energy in the construction of a building
- c. to conduct R&D on the manufacturing technique of an industrial product contributing to the rational use of energy.

Note: The same business categories as covered by the designated energy management factory scheme (Section 1, Article 6, Energy Conservation Law)

(3) Approval of activity plan

The competent minister shall approve the business plan if he recognizes that it satisfies the requirements properly in reference to the guidelines for efforts stated in (1).

(4) Assistance measures

For the specific business activities conducted in conformity with the approved business plan, such assistance measures as

- a. very low interest finance (Note 1),
- b. bond under Industrial Foundation Improvement Fund

can be taken.

Note 1: Financial institutions (Development Bank of Japan, etc.) who lend the necessary funds have the interests partially covered by Oil Special Account (budgetary action without any legal provision). The interest is far lower than the lowest interest for the fiscal investments and loans (a. 1.8% for the specific activities of factories, etc, b. 1.85% for those of buildings, as of March 14, 2000).

(5) Specific facilities

Heat supply facilities required for regionally constructing an effective energy utilization system such as large-scale cogeneration regional heat supply system or cascade heat utilization type industrial complex are defined as "specific facilities", and the borrowed funds required for installing or improving those facilities are covered by the bonds of the Industrial Foundation Improvement Fund.

(6) Enforcement of the law

The law was enforced on June 25, 1993, and remains in force for only 10 years.

4.7 Tax incentives for energy conservation

(1) Tax system for promotion of investment in reformation of energy supply and demand structure

Where businesses acquire equipment which contributes to efficient energy use and applies it to his/her business within a year, he/she can choose either of the followings:

1) Tax exemption equivalent to 7% of the equipment acquisition cost (which should be not more than 20% of the income tax or corporate tax payable.)

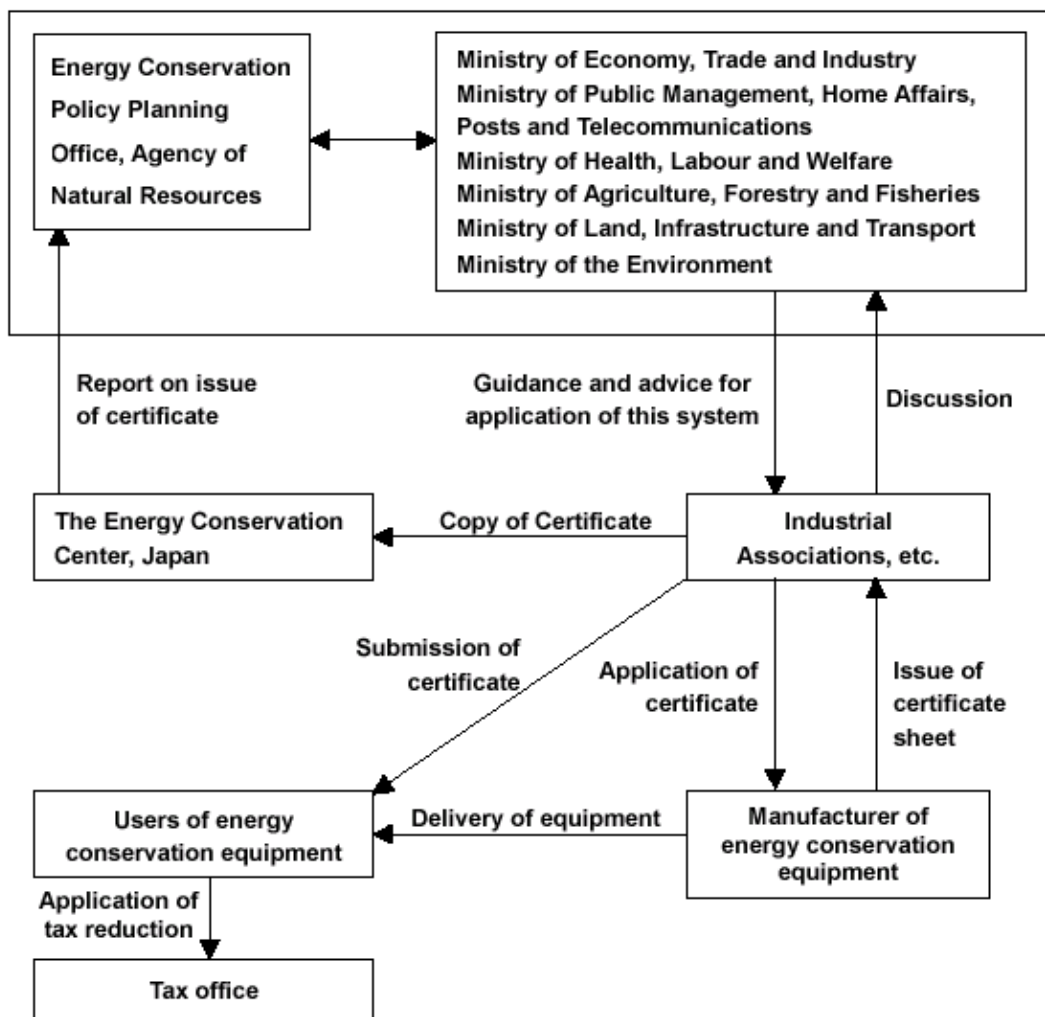
2) Special depreciation of 30% of the equipment acquisition cost in the year of acquisition, in addition to ordinary depreciation.

*Energy-conserving equipment

*Equipment for general industries 91 units

*Equipment for small and medium enterprises: 52 units

(2) Certification system of specifications for equipment which promotes reform of energy supply and demand



4.8 Financial assistance for energy conservation

Objects	Organization	Rate
<u>Energy conservation promotion projects for the industrial sector</u> The following projects which will make it possible to reduce energy consumption by 100kL or more per year in terms of crude oil: (Effective energy use) (1) The projects for installing the additional equipment for collecting non-used energy, such as waste heat or the equipment for raising the efficiency of energy use, which will increase energy, use efficiency by 20% or more. (Promotion of the introduction of the approved equipment for the industries of the effective energy use type) (2) The projects in which the enterprises approved under Article 4 of Energy Conservation Assistance Law install or improve the approved equipment at their factory or place of business.	DBJ ODFC	Preferential rate I ^{*1}
<u>Energy conservation promotion projects for the buildings</u> (1) Repairing projects contributing to improvement in energy saving performance (Promotion of the introduction of the approved equipment for the business approved as the one of the effective energy use type, etc.) (2) In the case where the enterprises approved under Article 4 of Energy Conservation Assistance Law, etc. construct buildings (including the case where the enterprises extend or reconstruct buildings), the projects for installing or improving the approved equipment, etc.	DBJ ODFC	Preferential rate II ^{*2}
<u>Energy conservation promotion projects for the consumer sector</u> (Projects for improving the manufacturing equipment of energy conservation type machines and appliances) (1) The projects for installing or improving the manufacturing equipment of the machines and appliances that meet the standard for judgment under the Energy Conservation Law, and the projects that have been approved as sufficient to meet the standard for judgment quickly. (Promotion of the introduction of the machines and appliances under the International Energy Star Program) (2) Projects for introducing the machines and appliances that meet the energy conservation standard under the International Energy Star Program.	DBJ ODFC	Preferential rate III
(Improvement in cogeneration systems) The projects for introducing the cogeneration systems having a primary energy efficiency of 80% or more and an output of 50kW or more.	DBJ ODFC	Preferential rate II
(Promotion of effective energy use) Funds needed for acquiring energy conservation facilities (including reconstructing and renewing such facilities, and adopting ESCO activities)	JFS PFC	Special rate II
(Promotion of replacement of old-type general-use energy consum-ing equipment with more energy efficient one) Funds needed for replacing old-type industrial furnaces and boilers with new ones, or the funds needed for installing additional equip-ment for realizing the performance equivalent to replacement.	JFS PFC ODFC	Fiscal loan rate ^{*3}

^{*1} Energy conservation promotion projects for the industrial sector are provided with interest subsidies from Oil Special Account in Category (2). The preferential rate I is applied only to the projects that are given a loan during the period when an application for interest subsidy is accepted.

^{*2} Energy conservation promotion projects for buildings are provided with interest subsidies from Oil Special Account in Category (2). The preferential rate II is applied only to the projects that are given a loan during the period when an application for interest subsidy is accepted.

^{*3} These projects are provided with interest subsidies from Oil Special Account.

DBJ: Japan Development Bank

ODFC: The Okinawa Development Finance Corporation

NEF: North East Finance of Japan

JFS: Japan Finance Corporation for Small Business

PFC: People's Finance Corporation

4.9 Commendation system for energy conservation efforts

Item	Target	Sponsor	Activities covered
Individual Factory	Energy management and energy managing factories, etc.	MITI	1. Excellent energy managers - Individuals who have rendered distinguished services in the field of energy management over a long period. 2. Excellent energy-managing factories, etc.- Factories and other business locations which have achieved good results in their efforts to rationalize the use of energy and the promotion of energy management, and have set good examples.
	Meritorious energy management services performers and energy management engineers	ECCJ	1. Commendation of meritorious energy management services performers - Those recognized for outstanding achievements through their efforts to promote energy management. 2. Commendation of excellent energy management engineers - Those recognized for outstanding achievements through their efforts in energy management over many years.
	Excellent energy use rationalizing business locations	ECCJ	Business locations of small and medium enterprises which have achieved good results in their efforts to rationalize the use of energy and the promotion of energy management.
Group	Group activities	ECCJ	1. Activities and their results relating to energy conservation promotion which are performed by small groups consisting mainly of on-site engineers. 2. Activities relating to technologies and methods which are developed mainly by technical staff based on theoretical grounds and research and are likely to serve greatly for energy conservation in the future.
Poster, Essay	Posters	ECCJ	Unpublished posters about the efficient use of energy drawn by elementary and junior high school students.
	Essays	ECCJ	Unpublished essays about the efficient use of energy, global environment protection by efficient utilization of energy, etc. to be written by those above 16 years of age.
Equipment	Products	ECCJ	1. Apparatuses and systems exhibited in "ENEX", irrespective of the country of origin. 2. Those already sold and acknowledged as products, with any apparent improvements achieved if they had ever attempted to be exhibited in the fair.
	Apparatuses	JFMMA	1. General apparatuses including devices, facilities and systems 2. Measuring instruments remarkably contributing to energy conservation 3. Measuring instruments using resources unused hitherto such as wastes
	Apparatuses and system	ECCJ	Energy utilizing apparatuses, materials and systems for residential and commercial use excellent in energy conservation and resource cycling capabilities and yet assuring comfort and amenity.

4.10 Publicity activities for dissemination of energy conservation

- Energy conservation day, energy conservation month, and general check-up day for energy conservation

In order to promote energy conservation as a nationwide movement, the government has established "Energy Conservation Day" on the 1st of every month, "Energy Conservation Month" in February and "General Check-up Day for Energy Conservation" on the 1st of August and December and has been continuing educational and publicity activities in cooperation.

4	5	6	7	8	9	10	11	12	1	2	3
●	●	●	●	●	●	●	●	●	●	●	●
Energy Conservation Day				□				□			
				General Check-up Day for Energy Conservation					●		
								Energy Conservation Month			

Description	Objectives and Contents	Commencing from	Governing Body
Energy Conservation Day	1. Creating greater opportunity to review energy conservation activities and ensuring their results 2. Working to promote energy conservation activities	March 25, 1980	Energy and Resources Conservation Measures Promotion Conference
Energy Conservation Month	1. Nationwide movement involving general consumers and public institutions 2. Implementing energy conservation programs in the industrial sector 3. Holding energy-conservation exhibitions 4. Various campaign events	March 29, 1976	Energy and Resources Conservation Measures Promotion Conference
General Check-up Day for Energy Conservation	1. Total check-up and review concerning daily energy conservation activities 2. Deepening nationwide understanding of daily energy conservation habits and the importance of energy 3. The Summer General Check-up Day for energy Conservation was determined by the Energy and Resources Conservation Measures Promotion Conference on June 28, 1990	October 24, 1980	Energy and Resources Conservation Measures Promotion Conference

4.11 Energy audit

(1) Energy audit for small and medium-sized companies

Energy conservation assessments of small and medium-sized companies began in 1955 and approximately 5,600 assessments have been carried out nationwide.

a. Target companies

A capital of less than 100 million yen or a total number of employees of less than 300 persons

b. Cost

Free of charge

c. Details of advising

Number of assessors: 1-2; number of days: 1-2

d. Items to be assessed

1) Advice on heat energy

2) Advice on electric energy

e. Institutional organization: The Energy Conservation Center, Japan

(2) Detailed energy audit

a. Target companies

Large and medium-sized companies

b. Cost

A fee is charged.

c. Details of assessment

Two to three experts perform a preliminary survey, which is then followed up by a detailed survey of the production process. A list of areas in need of improvement is drawn up and prioritized. Concrete measures are suggested to address the priority of improvement plan, and a proposal is set forth which presents the expected benefits of these measures as well as the investment required to implement them.

d. Institutional organization: The Energy Conservation Center, Japan

4.12 The International Energy Star Program

The international energy star program is intended for using common energy conservation standards and a common logo in the approved countries (Japan and the USA). This has a form of mutual attestation that the products satisfying the standards and having the logo stuck to them are also effective in the other approved country.

Japan enforced it on October 1, 1995.

(1) Object products

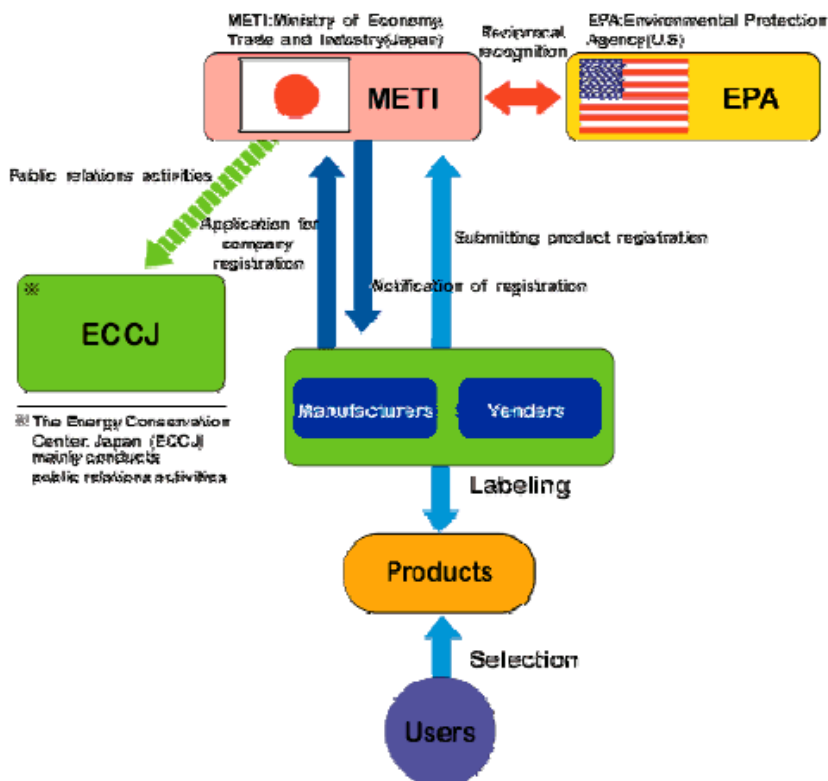
Personal computers, monitors, printers, fax machines, copying machines, scanners and multifunction devices.

Japanese products satisfying the standards can have the international energy star logo stuck in the other approved country.

(2) Logo



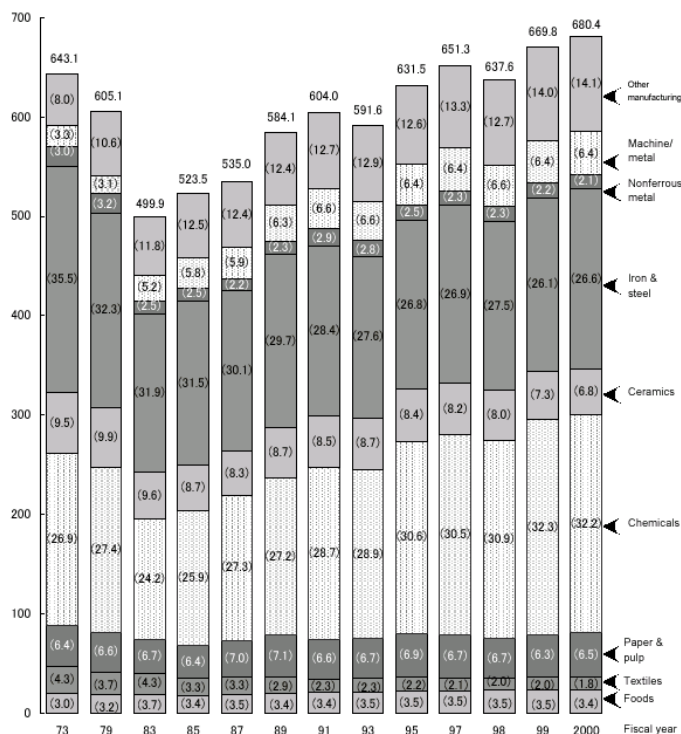
(3) Scheme



5 Energy Conservation in Each Sector

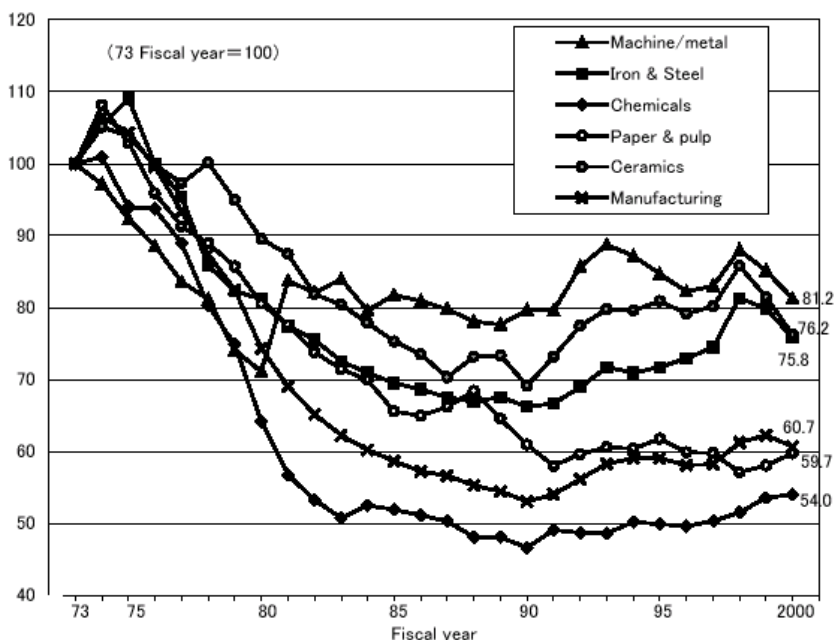
5.1 Energy conservation in the industrial sector

(1) Energy consumption by manufacturing industries



Source) "Energy Production, Supply and Demand Statistics"

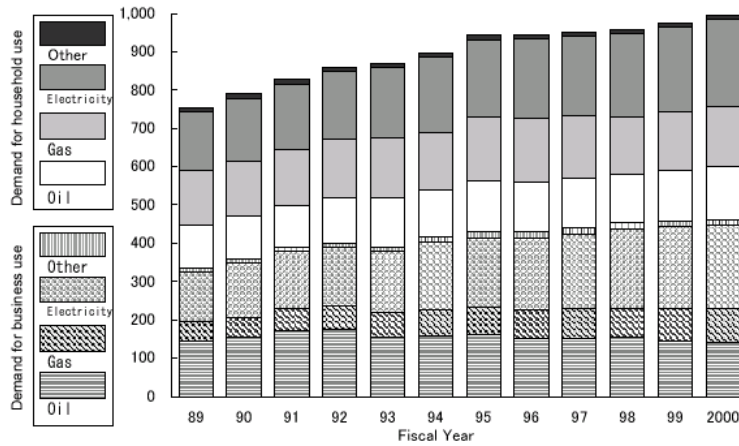
(2) Energy intensity in major industries



Source) Prepared based on the 2002 Directory of EDMC Energy and Economic Statistics

5.2 Energy conservation in the commercial /residential sector

(1) Energy consumption by energy sources

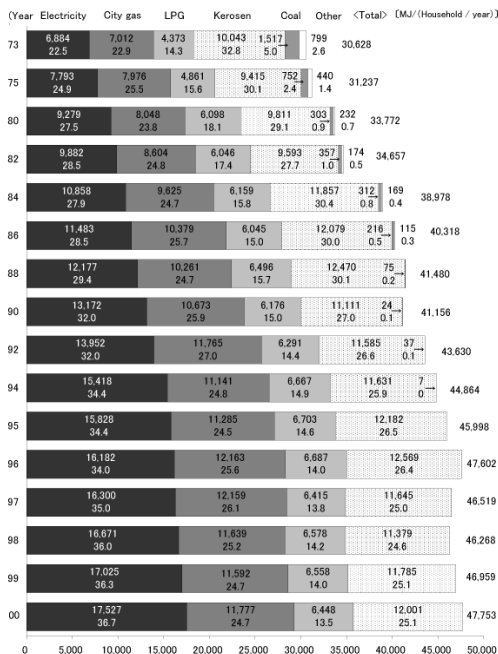


(Unit: 1012kcal)

	88	89	90	91	92	93	94	95	96	97	98	99	2000
Demand of Residential & commercial energy	738	754	789	828	860	869	898	943	943	951	956	971	995
Demand for household use	412	420	429	439	459	479	480	512	512	511	502	516	532
Oil	114	112	109	108	118	128	120	133	128	128	125	133	139
Gas	142	144	143	147	152	158	152	164	167	163	150	151	150
Electricity	143	152	164	170	176	181	195	204	206	209	216	223	228
Other	12	12	13	13	12	12	12	11	11	11	9	9	9
Demand for business use	320	334	360	389	400	390	418	431	431	440	454	458	463
Oil	148	145	154	171	175	155	159	161	151	151	155	146	140
Gas	49	50	53	58	60	64	67	71	74	77	78	84	87
Electricity	119	130	143	151	156	160	178	183	190	197	207	213	219
Other	11	9	10	10	10	11	14	16	16	16	17	15	16
Energy intensity per household (10^3 kcal/household)	10,290	10,366	10,427	10,498	10,821	11,120	10,988	11,577	11,418	11,232	10,865	11,018	11,223
Energy intensity per business area (10^3 kcal/m ²)	269.4	287.2	280.4	293.1	293.3	277.6	287.4	287.5	282.0	281.7	284.1	281.0	279.5

Source) Prepared based on the 2001 Directory of EDMC Energy and Economic Statistics

Source) Prepared based on the 2002 Directory of EDMC Energy and Economic Statistics

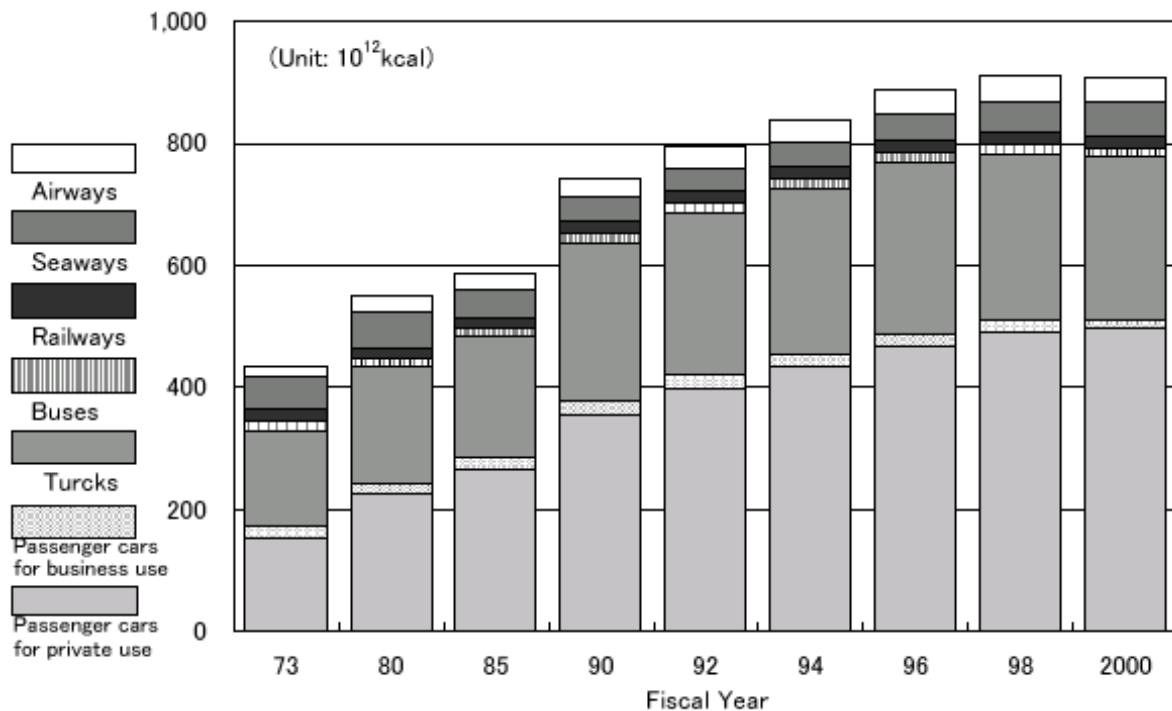


Note) Values stated below in the indicate percentage.

Source) "Household Energy Statistics Annual 2000", Residential Environment Planning & Research Center

5.3 Energy conservation in the transportation sector

(1) Energy consumption by major transportation means



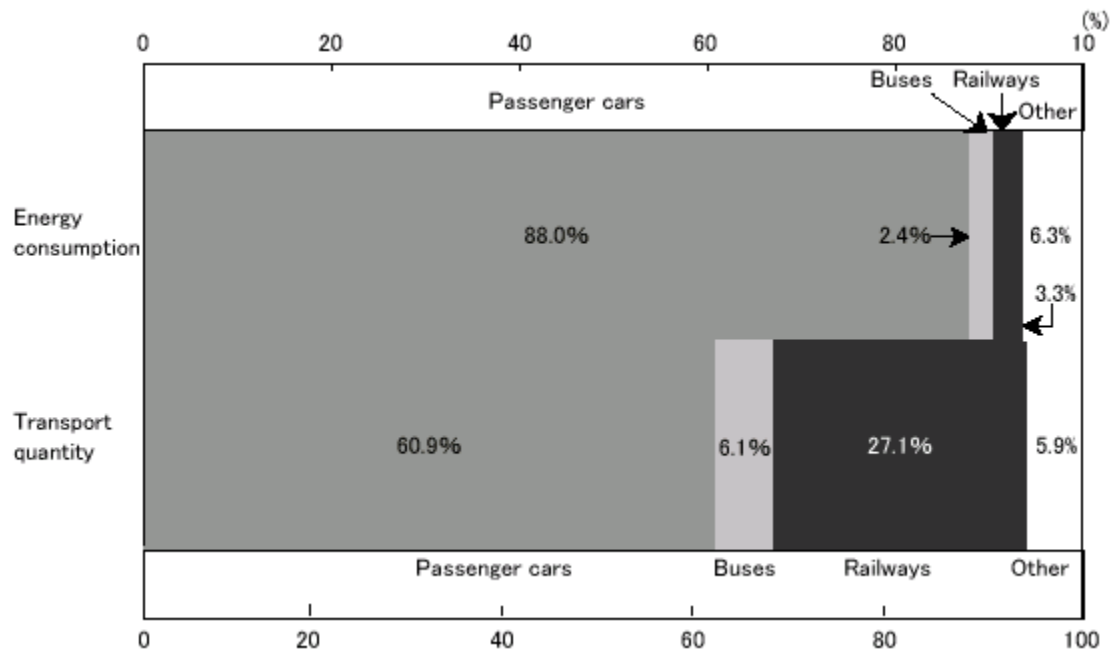
(unit: 10^{12} kcal)

	73	80	85	90	92	94	96	98	2000
Energy consumption in transportation sector	434 (10.1)	550 (-1.2)	589 (2.4)	744 (4.5)	795 (2.3)	840 (4.7)	889 (2.6)	912 (1.1)	908 (-2.2)
For passenger use	217 (12.8)	297 (0.9)	339 (3.4)	443 (6.5)	488 (3.5)	524 (5.4)	560 (3.4)	585 (1.7)	581 (-2.7)
Passenger cars for private use	154	225	265	355	397	436	467	490	496
Passenger cars for business use	20	19	21	24	25	18	21	23	15
Buses	15	13	13	16	15	15	15	14	14
Railways	15	15	15	19	19	19	19	20	19
Seaways	1	1	1	1	2	2	2	2	2
Airways	13	24	23	28	30	34	36	37	35
Total freight sector	217 (7.5)	253 (-3.6)	250 (1.2)	301 (1.6)	306 (0.2)	316 (3.6)	329 (1.3)	327 (-0.0)	327 (-1.3)
Trucks	157	189	197	259	264	274	282	272	267
Railways	6	3	2	2	2	2	1	1	1
Seaways	53	58	48	36	36	36	41	48	53
Airways	1	2	3	4	4	5	5	5	6

Note) Values in parentheses are the rate of increase in relation to the previous year.

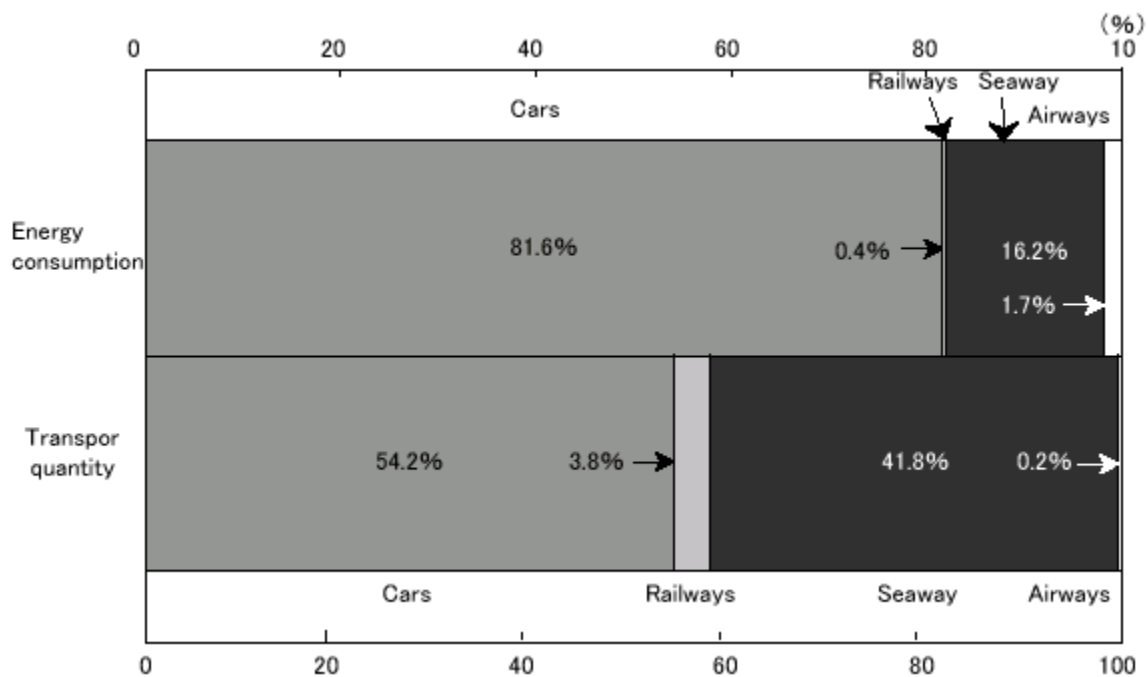
(2) Energy consumption share rate and transportation volume share rate by transportation means (2000)

(A) Energy consumption share rate and transportation volume share rate in the passenger sector



Source) Prepared based on "2002 EDMC Energy/Economy Statistics Summary"

(B) Energy consumption share rate and transportation volume share rate in the cargo sector



Source) Prepared based on "2002 EDMC Energy/Economy Statistics Summary"

5.4 Recent status and development for energy conservation

(1) Background

At the Third Conference of the Parties to the UN Framework Convention on Climate Change (COP3), held in Kyoto in December 1997, an agreement was reached on greenhouse gas emissions reduction targets for developed countries. As part of this agreement, Japan pledged a 6% reduction in greenhouse gas emissions from the 1990 level (U.S.A. 7% reduction and EU 8% reduction), to be achieved in terms of the average annual value for the 2008-2012 period. Japan's target for energy-related carbon dioxide emissions, which account for about 80% of all greenhouse gas emissions, is the achievement of stabilization at the FY 1990 level by FY 2010.

On the heels of COP3, the current Long-term Energy Supply-Demand Outlook was revised in June 1998. The main points of this document are as follows:

- | | |
|--------------|---|
| Demand side: | Cutting energy consumption by 56 million kL of crude oil equivalent through energy conservation (456 million kL 400 million kL) |
| Supply side: | Oil Reduction of oil dependence to 47% from 52% |
| | Nuclear Introduction of 16 - 20 more nuclear power plants (current number 51) |
| | New energy Expansion of use to the tune of a three-fold increase |

(2) Recent status

Since the revision of the current Long-term Energy Supply-Demand Outlook, large changes have occurred on the energy supply-demand side as discussed below.

Demand side

Economic stagnation

Amid a deepening economic recession, annual energy consumption fell in FY 1998 for the first time in 16 years mostly due to a substantial fall in energy consumption in the industrial sector, with the previous negative growth traced back to the aftermath of the second oil crisis.

Energy Conservation

Despite the economic recession mentioned above, energy demand in the residential & commercial and transportation sectors kept growing rapidly. Besides, it is expected that energy conservation in the industrial sector will fall short of expectations in the future because of a slow down of capital investment in energy-conserving facilities.

Supply side

Nuclear power

At present, four nuclear power plants are under construction, and two more have submitted to the Electric Power Development Coordination Council for deliberation since last year. Despite progress with these projects, however, there have been a few setbacks, including last year's criticality accident at a nuclear fuel processing facility, which has deeply shaken public confidence in nuclear power. Although nuclear safety and disaster control measures have been tightened, delays in introduction of nuclear power plants seem unavoidable. (According to the Electricity Supply Plan released on March 31 this year, the plan for introducing nuclear power plants by FY 2010 was revised, with the number of nuclear power plants to be built by FY 2010 reduced from 20 to 13.)

New and renewable energy

There are growing expectations about the greater use of new and renewable energy sources against a background of rising public interest in environmental issues. Although some progress has been made, meeting the target set for FY 2010 will require substantial efforts due to constraints such as high costs and unsteady power output characteristics.

International energy situation centering on oil

The dependence of Japan's oil imports on the Middle East has risen (86% in FY 1998), giving rise to concern over energy security in the light of factors such as growth of oil demand in other parts of Asia, the recent rise in crude oil prices and the lapse of Arabian Oil Co., Ltd.'s oil concessions in Saudi Arabia.

(3) Direction of future policy

If Japan maintain these current policy frameworks of energy supply and demand, 20 million ton-c of carbon emission from energy origin expect to increase in 2010 FY compare with 1990FY level. The fundamental goal of energy policy "Y ensuring stable energy supply while meeting environmental conservation and economic efficiency "Y remains unchanged.

Following three policies are applicable to achieve this goal;

- Further promotion of energy efficiency and conservation (7 million kL / 6 million ton -C)
- Further promotion of new and renewable energy (19.1 million kL / 9 million ton -C)
- Fuel switching (5 million ton - C)

Outline of energy efficiency and conservation measures and effects

Total Energy conservation effects:	57 million kL
of which : Existing measures	50 million kL
: Additional measures:	7 million kL

Industrial sector

Energy conservation effect: 20.5 million kL

Share of existing measures: 20.1 million kL

- Voluntary action program for environment of Keidanren, Japan Federation of Economic Organization

Share of new additional measures: 0.4 million kL

- Introduction of high-performance industrial furnaces for small and medium Companies

Residential and commercial sector

Energy conservation effect : 18.6 million kL

Share of existing measures: 14 million kL

- Improvement of equipment efficiency through Top-Runner Program: 5.4 million kL
- Improvement of energy conservation performance of houses and buildings: 8.6 million kL

Share of new additional measures: 4.6 million kL

- Widening of equipment subject to Top-Runner Program: 1.2 million kL
- Accelerated introduction of high efficiency equipment: 0.5 million kL
- Reduction of standby power consumption: 0.4 million kL
- Introduction of residential energy management systems : 0.9 million kL
- Promotion of energy management systems in commercial demand: 1.6 million kL

Note: Of this, 1 million kL is to be achieved through utilization of ESCOs.

Transportation sector

Energy conservation effects : 16.9 million kL

Share of existing measures : 15.9 million kL

- Improving of equipment efficiency through Top-Runner Program : 5.4 million kL
- Wider use of clean energy motor vehicles : 0.8 million kL
- Energy conservation measures involving transportation systems : 9.7 million kL

Share of new additional measures : 1 million kL

- Accelerated introduction of vehicles meeting Top-Runner Program criteria : 0.5 million kL
- Promotion of widening of lineup of hybrid and other alternative vehicles and like : 0.5 million kL

Cross-sector

Energy conservation effects of technological development : 1.0 million kL

High performance boiler

High performance lasers

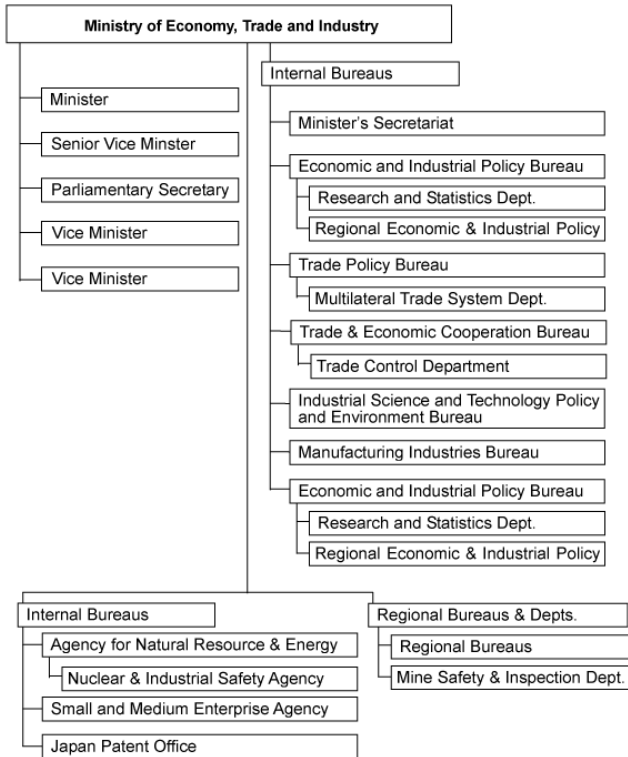
High efficiency lights

Performance improvement of clean energy vehicles

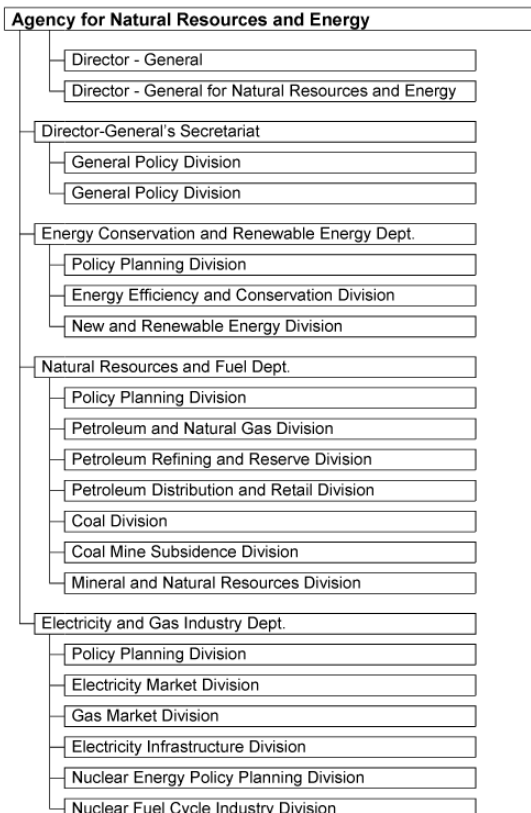
6 Institutional Organization

6.1 Ministry of Economy, Trade and Industry (METI)

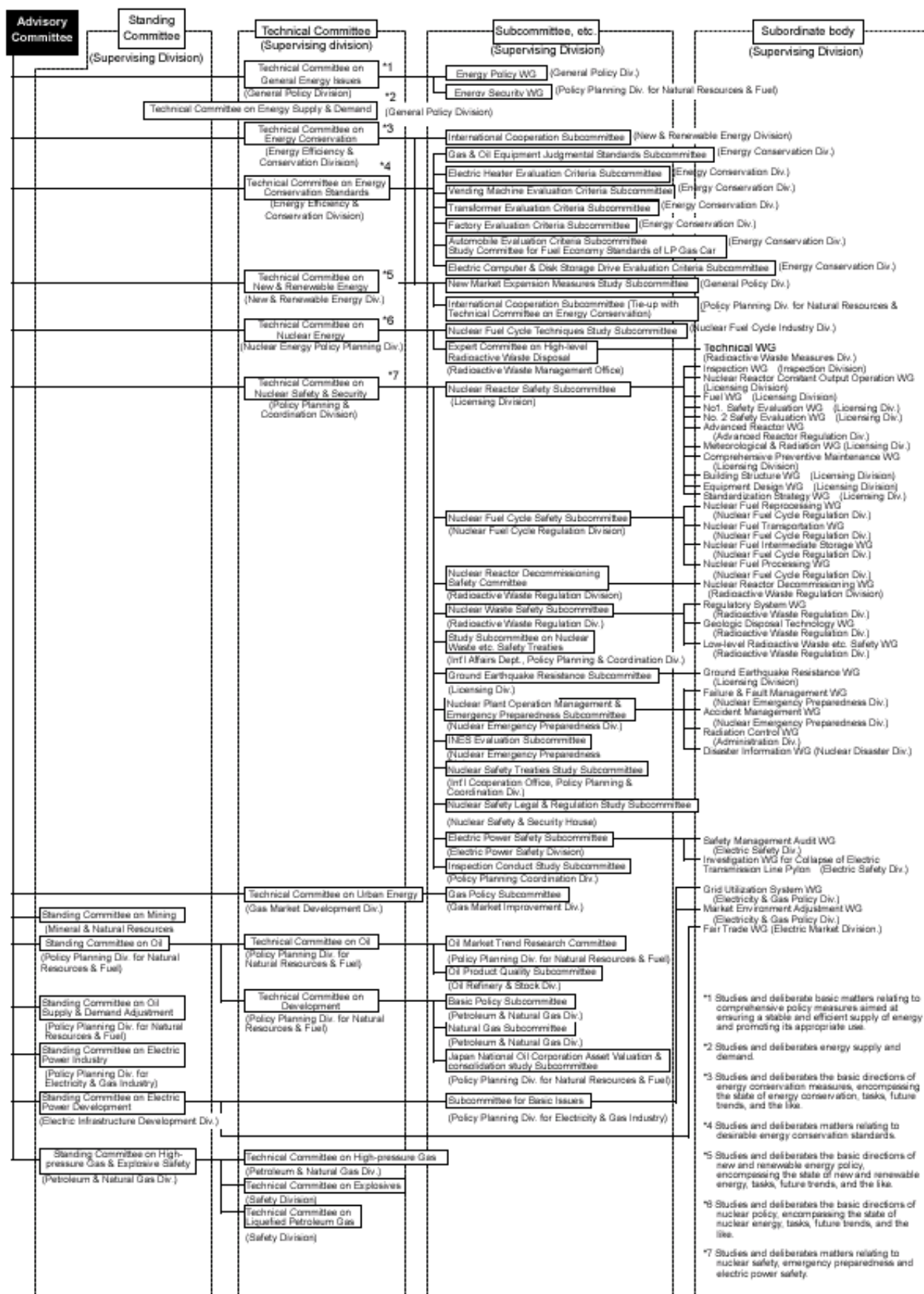
(1) Organization of METI



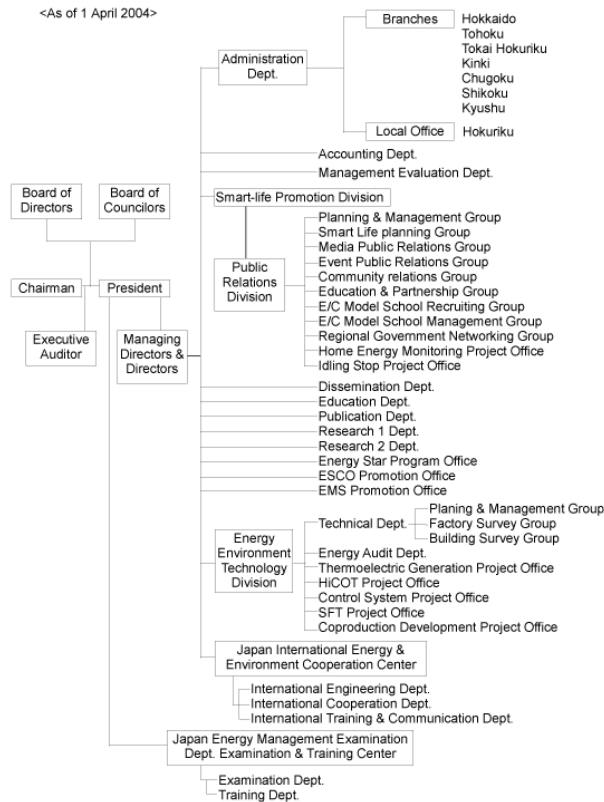
(2) Organization of Agency for Natural Resources and Energy (ANRE)



6.2 Advisory Committee (As of Oct. 2001)



6.3 The Energy Conservation Center, Japan (ECCJ)



Outline of ECCJ

Legal status : An incorporated foundation under the supervision of METI
 Establishment : 1978 (just when hit by the 2nd oil crisis)
 Mission : Core organization responsible for promotion of energy conservation
 Office location : Head office & 8 branches in Japan
 Supporting member : 2,868 members (as of Dec. 2003)
 Staff : 153 persons (as of Apr. 2003)
 Budget : 5,869 million yen in 2003FY (53 million US\$)
 Fields of activity : Industrial, Residential/Commercial and Transportation sectors
 Major activities : Industry sector ;

- 1) Energy conservation audits services for factories
 - 2) Education & training on energy conservation
 - 3) State examination for energy managers
 - 4) Technological development
 - 5) Disseminating excellent energy conserving equipment
 - 6) ISO14001 seminar for environmental inspectors
- Residential & Commercial sector ;
- 1) Energy conservation audits services for buildings
 - 2) Energy labeling system
 - 3) Ranking catalogue for energy efficient appliances
 - 4) Energy Saving Navigation (ESN)
 - 5) Establishment of "Energy Conservation Republic"
 - 6) Education at primary/middle model schools
 - 7) International Energy Star program implementation
 - 8) ESCO research and develop
- Cross sector and Transportation sector ;
- 1) Energy conservation campaign & exhibition (ENEX)
 - 2) Conference for presentation of successful cases
 - 3) Commendation (grand energy conservation prize)
 - 4) Survey and monitoring
 - 5) Information & data base
 - 6) Publicity and publishing
 - 7) Consulting service through e-mail
 - 8) International cooperation and communications

Reference

Energy Calories (Japan)

Energy	Unit	Average Calorie (kcal)		Energy	Unit	Average Calorie (kcal)	
<Coal>		F.Y.		Jet Fuel	L	2000-	8,767
Coking Coal (Domestic)	kg	1953-55	7,400	Kerosene	L	1953-99	8,900
		1956-60	7,500			2000-	8,767
		1961-65	7,600	Gas Oil	L	1953-99	9,200
		1966-	7,700			2000-	9,126
Coking Coal (Import)	kg	1953-99	7,600	Fuel Oil A	L	1953-99	9,300
		2000-	6,904			2000-	9,341
Steam Coal (Domestic)	kg	1953-65	5,900	Fuel Oil B	L	1953-99	9,600
		1966-70	5,800			2000-	9,651
		1971-80	5,600	Fuel Oil C	L	1953-99	9,800
		1981-99	5,800			2000-	9,962
		2000-	5,375	Lubricants	L	1953-99	9,600
Steam Coal (Import)	kg	1953-99	6,200			2000-	9,603
		2000-	6,354	Other Petroleum	kg	1953-99	10,100
Hard Coal (Domestic)	kg	1953-65	5,700			2000-	10,105
		1966-70	5,600	Refinery Gas	m ³	1953-99	9,400
		1971-75	6,100			2000-	10,726
		1976-	4,300	Petroleum Coke	kg	1953-99	8,500
Hard Coal (Import)	kg	1953-99	6,500			2000-	8,504
		2000-	6,498	LPG	kg	1953-99	12,000
Brown Coal	kg	1953-99	4,100			2000-	11,992
		2000-	4,109	Natural Gas	m ³	1953-99	9,800
Coke	kg	1953-99	7,200				9,771
		2000-	7,191	Natural Gas (Domestic)	m ³	2000-	13,000
Coke Oven Gas	m ³	1953-99	4,800	LNG	kg	1953-99	13,019
		2000-	5,401	Natural Gas (Import)	kg	2000-	8,600
Blast Furnace Gas	m ³		800	Coal Field Gas	m ³		10,000
			2,000			1953-99	9,818
Converter Gas	m ³	1953-99	2,009	Town Gas	m ³	2000-	
		2000-	5,700				
Patent Fuel	kg	1953-99	5,709				
		2000-					
<Oil>				Electricity	kWh	() is thermal efficiency	
Crude Oil	L	1953-55	9,300			1953	4,150
		1956-60	9,350			1954	3,850
		1961-70	9,400			1955	3,600
		1971-80	9,300			1956	3,350
		1981-99	9,250			1957	3,200
		2000-	9,126			1958	3,000
NGL	L	1953-99	8,100			1959	2,750
		2000-	8,433			1960	2,700
Gasoline	L	1953-99	8,400			1961	2,650
		2000-	8,266			1962	2,550
Naphtha	L	1953-99	8,000			1963	2,400
		2000-	8,146			1964	2,350
Jet Fuel		1953-99	8,700			1965	2,350
						1966-70	2,300
						1971-99	2,250
						2000-	2,150

Source) "Energy Production, Supply and Demand"