

Overall Energy Conservation in both process unit and utility through HERO Service

**Energy Saving Distillation Technology SUPERILLU**CO

Singapore Energy Efficiency Symposium for the Energy and Chemicals Industry

October 15<sup>th</sup> and 16<sup>th</sup> 2019

TOYO ENGINEERING CORPORATION



#### Target Customers

Those who are struggling to find further solution for energy-saving and reduction of GHGs emission.

e.g. Pinch technology has been already done...

Lots of process/plot constraints

#### What TOYO Offers in this presentation...

- Technology applied to distillation unit
- Methodology to bring you new idea





**TOYO ENGINEERING CORPORATION** 

#### Summary



- Proven technology through commercial production plant operation
- Offering tremendous energy conservation and reduction of GHGs emission to conventional distillation by 40-75%!
- Reducing utility consumption at not only reboiler (steam, fuel gas, fuel oil) but also condenser (cooling water, electricity at AFC)
- Can be applied to both new plants and revamping/upgrading
- Attractive economics like IRR of 15-40% in suitable applications

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#### Summary



| Process     | Service Name     | Energy | Example          |             |          |            |
|-------------|------------------|--------|------------------|-------------|----------|------------|
| Unit        |                  | Saving | Capacity         | Conv. Dist. | SUPE     | RHIDIC®    |
|             |                  |        |                  | Reb Duty    | Reb Duty | Comp Power |
|             |                  | [%]    | [kMTA]           | [MW]        | [MW]     | [MW]       |
| p-Xylene    | Tol. Column      | 68     | 4200             | 238         | 0        | 27.5       |
| p-Xylene    | Finishing Col.   | 45     | 1380<br>p-Xylene | 98.1        | 0        | 19.6       |
| p-Xylene    | Xy. Splitter     | 54     | р хуюнс          | 181         | 12.6     | 26.1       |
| m-Xylene    | m-Xylene Col.    | 50     | 23 t/h<br>feed   | 4.3         | 0        | 0.78       |
| o-Xylene    | o-Xylene Col.    | 73     | 17.5 t/h feed    | 9.93        | 0        | 0.9        |
| C4 Isom.    | C4 Splitter      | 57     | 180 iC4          | 11.6        | 0        | 1.85       |
| C5 Isom.    | C5 Splitter      | 64     | 270 iC5          | 29.7        | 0        | 3.91       |
| C6 Isom.    | De-iC6           | 48     | 46 t/h feed      | 6.98        | 0        | 13.2       |
| C4 Dehydro. | BD Prefrac.      | 75     | 71 t/h feed      | 32.4        | 0        | 2.95       |
| FCC         | FCC NP Splitter  | 52     | 280 t/h feed     | 23.7        | 0        | 4.03       |
| FCC         | Light Cracked NP | 44     | 30.2 t/h feed    | 24.4        | 0        | 4.87       |

#### Summary

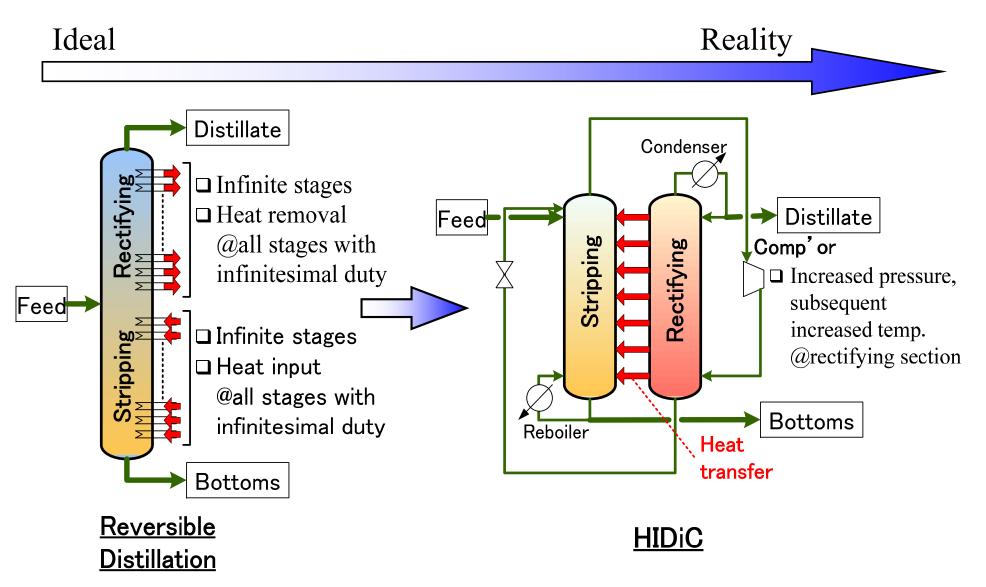


| <b>Process Unit</b> | Service Name            | Energy<br>Saving | Example   |                  |          |            |
|---------------------|-------------------------|------------------|-----------|------------------|----------|------------|
|                     |                         |                  | Capacity  | Conv. Dist. SUP. |          | ERHIDIC®   |
|                     |                         |                  |           | Reb Duty         | Reb Duty | Comp Power |
|                     |                         | [%]              | [kMTA]    | [MW]             | [MW]     | [MW]       |
| VCM                 | Light End Col.          | 43               | 200       | 5.37             | 0.27     | 1.03       |
| VCM                 | Heavy End Col.          | 51               | 654 EDC   | 11.63            | 0        | 2.07       |
| IPA                 | Azeotropic Col.         | 41               | 163       | 19.8             | 0.99     | 4.0        |
| 2EH                 | C4 Alde. Splitter       | 52               | 240 NBAL  | 10.9             | 0        | 1.9        |
| SM                  | EB/SM Splitter          | 41               | 240 SM    | 25.2             | 0        | 5.4        |
| MEK                 | <b>MEK Fractionator</b> | 56               | 100 MEK   | 6.0              | 0        | 0.9        |
| 1-Butene            | 1 <sup>st</sup> Column  | 7.4              | 63 1-C4=  | 9.62             | 0        | 1.67       |
|                     | 2 <sup>nd</sup> Column  | 74               |           | 8.11             | 0        |            |
| Iso-Butene          | iC4= Fractionator       | 62               | 70 iC4=   | 22.8             | 0        | 3.15       |
| Caprolactam         | Cyclohexane Col.        | 50               | 11.5 Anon | 13.5             | 1.05     | 2.07       |

#### <u>Heat Integrated Distillation Column</u>



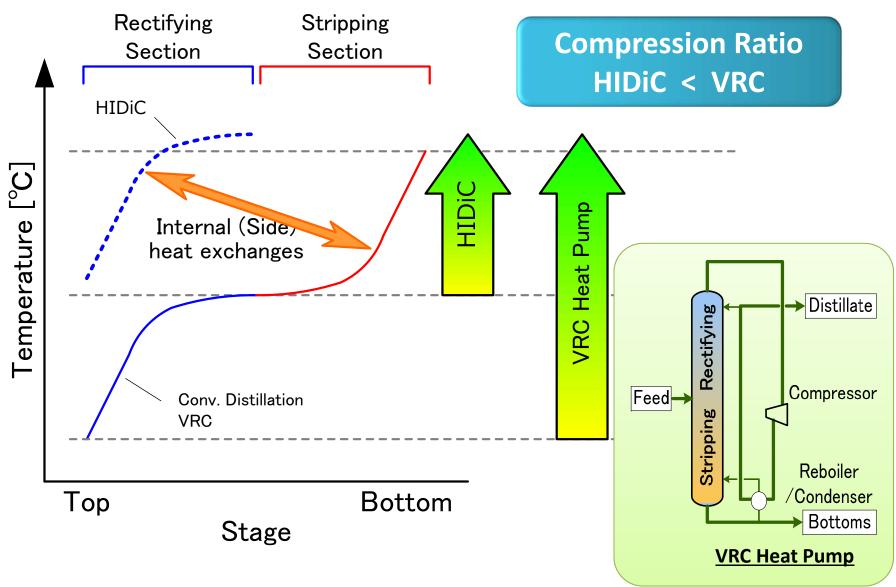
- Fundamental-



#### **Fundamental**

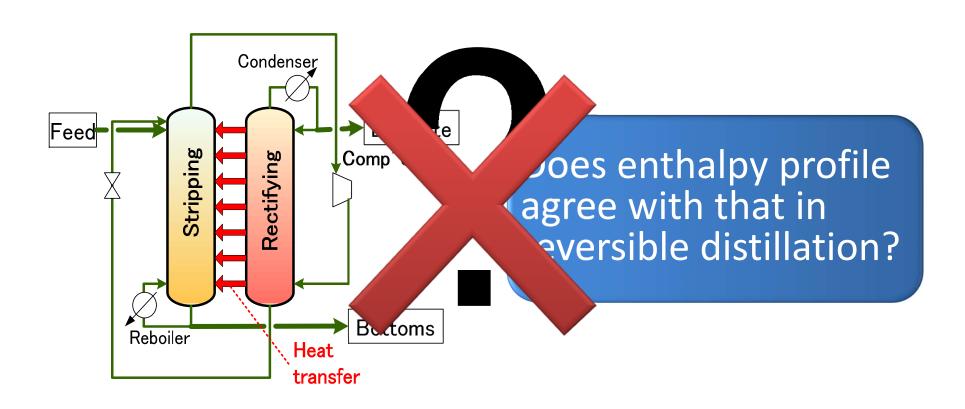


#### - <u>Heat Integrated Distillation Column</u> -



#### Conventional HIDiC

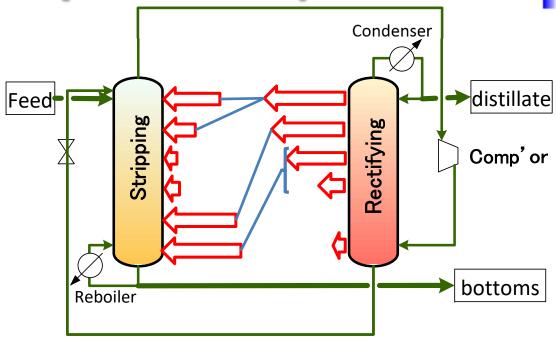




#### Evolved HIDiC - SUPERHIDIC® -



Example of Ideal Heat Duty Allocation



- Findings through intensive thermodynamics study
- ★ Ideal heat duty is dependent on the composition (stage).
- Some composition may require heat while some others may not. Thus, discrete side H/Ex allocation.
- Seldom to have ideal heat duties at the same elevation.
- Stage having similar heat duty demand should be combined.

Inappropriate side H/Ex manner = Increase in column loading in vain = Increase in compressor



Discrete & a few side H/Ex

Different heat duty at each side H/Ex

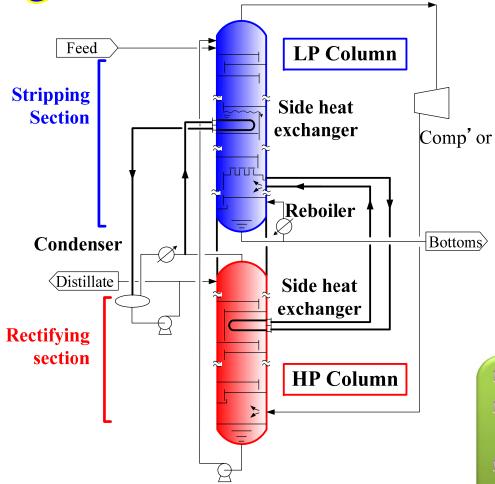
Appropriate stage to be exchanged not at same level

#### Evolved HIDiC - SUPERHIDIC® -





# Simple but Better



Patent registered by Toyo/AIST

#### [ Features ]

- Side exchangers
  - Normal stabbed-in type H/Ex (Normal S/T H/Ex can be used)
  - > Installed at the desired composition
  - > Freedom in pairing of stages
  - > Heat transfer area is variable
  - Limited number (around 4) only
- Column
  - > Strip. sect. elevated above rect. sect.
  - → No pump is required for circulation
  - Normal tray or packing



- Maintenance possible
- Applicable to any process scheme, *e.g.* side-cut product draw-off, multi-feed
- Optimal side heat duty allocation close to reversible distillation achievable



- Awarded for world-1<sup>st</sup> HIDiC commercial application with SUPERHIDIC® in 2014 3Q
- Contract Summary
  - Client : Maruzen Petrochemical
  - Site: Chiba, Japan
  - Process Unit : MEK
  - Scope : License & EPC TKLS
  - S/U: FY 2016 Aug.
  - Replacement of conventional distillation column
- Results
  - Energy Conservation: 57 %
     reduction to conventional distillation
  - Stable Operation w/ 0 kW Reboiler Duty
  - More than 3 years commercial operation



Toyo Engineering Corporation 8-1, Akanehama 2-chome, Narashino-shi, Chiba 275-0024, Japan Tel: +81-47-454-1113 Fax: +81-47-454-1160 **News Release** 

World's First Practical Use of Innovative Energy Saving Distillation System - Approximately 50% energy savings compared to conventional systems -

November 7, 2014
Toyo Engineering Corporation

Toyo Engineering Corporation (TOYO, President and CEO Katsumoto Ishibashi) has been awarded a contract to commercialize an energy-saving distillation system, called *SUPERHIDIC®*, that was patented in 2011. The contract is for a distillation column in a methyl ethyl ketone (MEK) production plant to be constructed by Maruzen Petrochemical Co. Ltd. (Ichihara City, Chiba, Japan).

The distillation operation that is generally used in oil refineries and petrochemical plants is a thermal energy intensive process, where the bottom of distillation towers is heated using a reboiler and, at the same time, overhead gas is cooled using a condenser. To save energy in the distillation operation, a range of technologies has been proposed to date. Since the concept of Heat Integrated Distillation Column (HIDiC) was announced in the 1970s as a process promising ultimate energy-saving performance, HIDiC has been studied worldwide; however, practical application of the process has not yet taken place.

Advancing the concept of HIDiC and applying well proven distillation and heat-transfer technologies, TOYO has developed *SUPERHIDIC*\*, a distillation system that produces high economic efficiency while retaining the maintainability of normal distillation columns. *SUPERHIDIC*\* enables 40%-60% energy savings in many cases within the distillation process by providing optimal internal heat exchange.

Taking this opportunity to carry out commercialization, TOYO will strive to expand the application of SUPERHIDIC \* to various distillation columns, thus helping reduce energy usage in oil refineries and petrochemical plants.

#### Contract Summary

■Client: Maruzen Petrochemical Co. Ltd
■Contractor: Toyo Engineering Corporation
■Site: Ichihara City, Chiba, Japan

■ Facilities: Distillation column in methyl ethyl ketone (MEK) production plant
■ Scope: Provision of *SUPERHIDIC*® technology and basic engineering

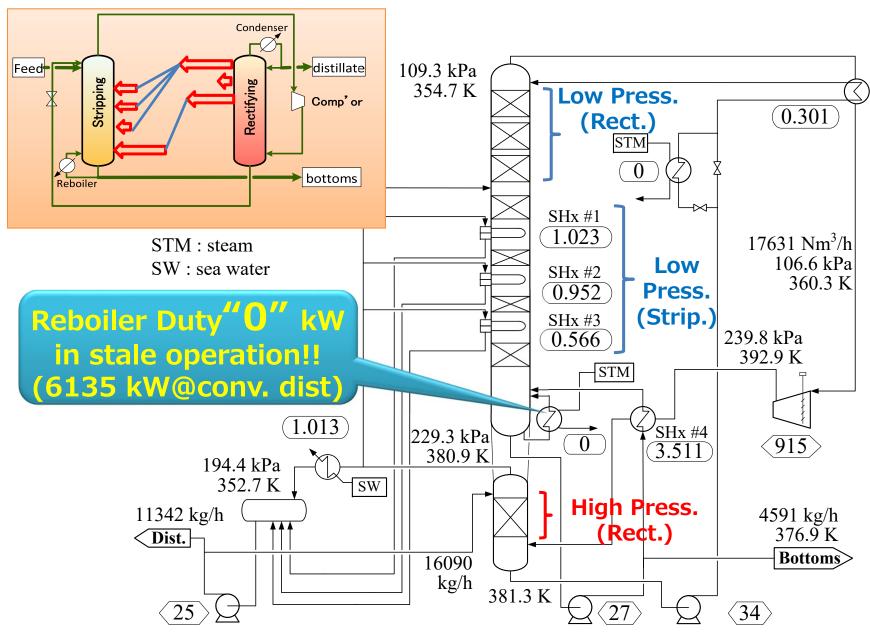
For inquiries, contact:

TOYO Engineering Corporation

Corporate Communications Division [SATOU Kenji, FUKASAWA Yuki]

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|                            |          | SUPERHIDIC | Conv.<br>Distillation |
|----------------------------|----------|------------|-----------------------|
| Feed rate                  | [S kL/h] | 19.5       | 19.5                  |
| Operating pressure         |          |            |                       |
| Low pressure column @OVHD  | [kPa]    | 109        | 109                   |
| High pressure column @OVHD | [kPa]    | 229        | -                     |
| Separation specifications  |          |            |                       |
| MEK @distillate            | [wt%]    | 99.94      | 99.94                 |
| MEK @bottoms               | [wtppm]  | 200        | 200                   |
| Energy consumption         |          |            |                       |
| Reboiler duty              | [kW]     | 0          | 6135                  |
| Compressor power           | [kW]     | 915        | 0                     |
| Reflux/dist. Pump          | [kW]     | 25         | 55                    |
| Bottoms pump               | [kW]     | 27         | 10                    |
| Recycle pump               | [kW]     | 34         | _                     |

**Energy Saving 56.7%**to Conv. Distillation

Energy Saving [%] =  $1 - \frac{Q_{\text{r-SH}} + W_{\text{SH}} / 0.366}{Q_{\text{r-conv}} + W_{\text{conv}} / 0.366} \times 100$ 

 $Q_{\text{r-SH}}$  : Reboiler duty in SUPERHIDIC [MW]

 $Q_{\text{r-conv}}$ : Reboiler duty in conv. Distillation [MW]

 $W_{\rm SH}$  : Compressor & pumps power in SUPERHIDIC [MW]

 $W_{\text{conv}}$ : Compressor & pumps power in conv. distillation [MW]



#### **GHGs Emission**

#### [Conventional Distillation]

✓ Reboiler : 6,135 kWh/h

 $\times$  8,000 h/y  $\times$  3.6/1,000 GJ/kW  $\times$  0.0477 tCO2/GJ = 8,428 ton-CO<sub>2</sub>/yr

✓ Pump : (55+10) kWh/h

 $\times$  8,000 h/y  $\times$  0.00050 tCO2/kWh = 260 ton-CO<sub>2</sub>/yr

Total CO<sub>2</sub> emission: 8,688 ton-CO<sub>2</sub>/yr

#### [SUPERHIDIC®]

✓ Reboiler : 0 kWh/h

 $\times$  8,000 h/y  $\times$  3.6/1,000 GJ/kW  $\times$  0.0477 tCO<sub>2</sub>/GJ = 0 ton-CO<sub>2</sub>/yr

✓ Pump + Compressor :(25+27+34+915) kWh/h

 $\times$  8,000 h/y  $\times$  0.00050 tCO<sub>2</sub>/kWh = 4,004 ton-CO<sub>2</sub>/yr

Total CO<sub>2</sub> emission: **4,004** ton-CO<sub>2</sub>/yr

Reduction of  $CO_2$  emission: 8,688 - 4,004 = 4,684 ton- $CO_2$ /yr  $\rightarrow$  54% reduction

#### Recommendable Service for SUPERHIDIC®



- 17 -

- Service where SUPERHIDIC® offers attractive energy saving and economics
  - \* Temp. difference btw OVHD and bottoms even up to 80 deg C
    - Much larger difference compared to vapor re-compression heat pump system
  - Large scale reboiler and/or condenser duty
  - Expensive utilities
  - Less fouling

#### Awards

- 2014 Nikkei Green Innovation Prize
- 2017 ENAA Engineering Excellence Award
- 2018 Energy Conservation Grand Award (METI Prize)
- 2018 SCEJ Award for Outstanding Technical Development
- 2018 JPI Award for Technological Progress
- 2019 SSEJ Award for Outstanding Technical Development





## Next

- \* How to apply such nice technology to your plant
- \* How to achieve energysaving and reduction of GHGs emission even without such super-technology





# Energy Conservation & Reduction of GHGs Emission for Overall Process/Utility Plant by Mathematical Optimization

Hybrid Energy system Re-Optimization —

2019

**TOYO ENGINEERING CORPORATION** 

#### **Agenda**

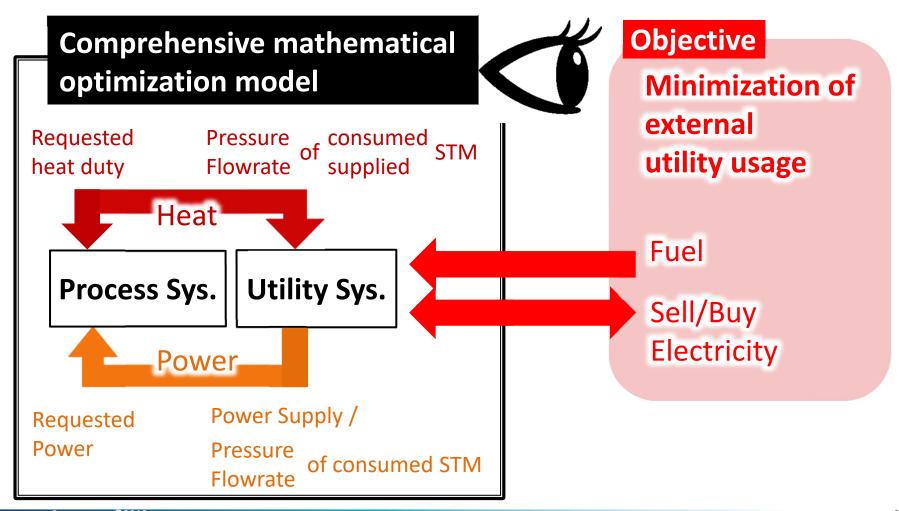


- Overview
- Illustrative example (on the presentation only)
- Features of optimization model
- \* Achievements in a national project
- Business scheme

# **Simultaneous Optimization on both Process and Utility Systems**



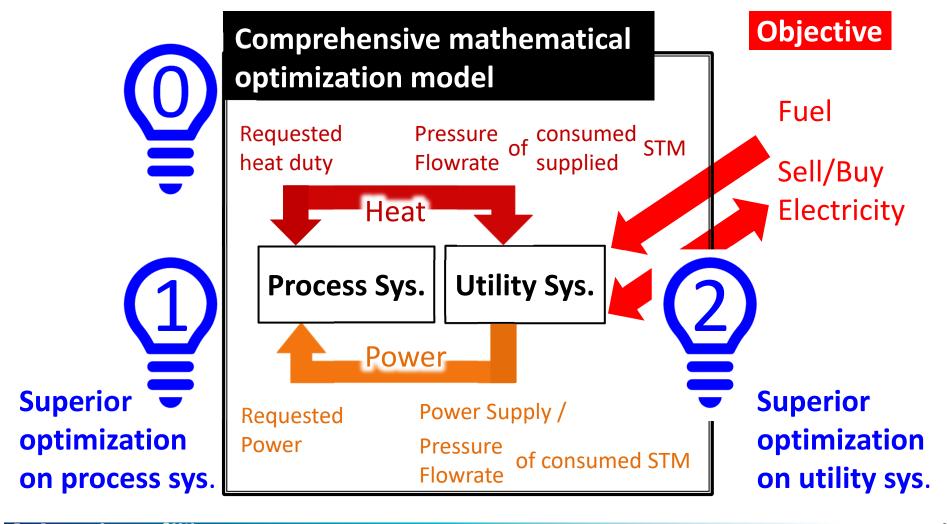
Comprehensive model optimizes both systems simultaneously for direct minimization of external utility resource usage.



#### What makes such big difference?

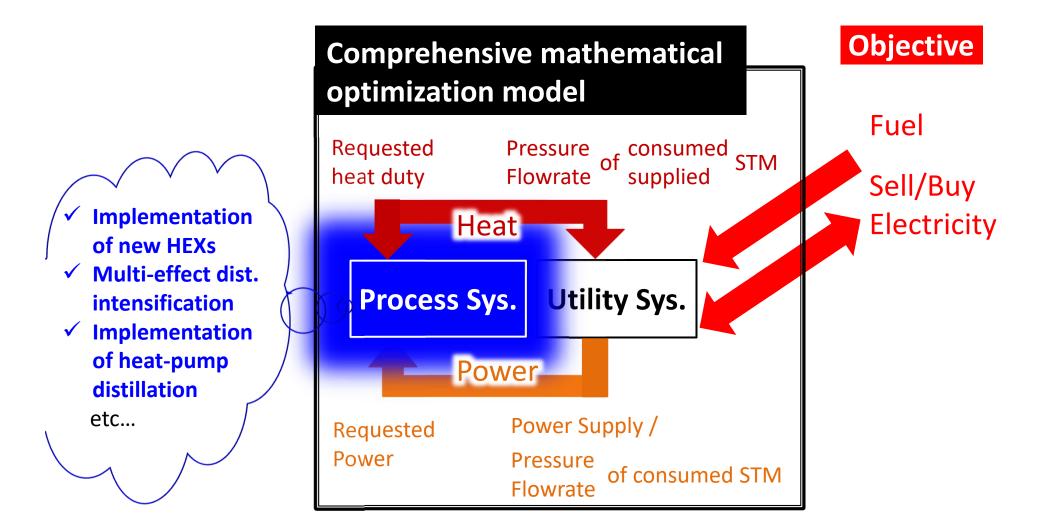


Primal three features for breaking the limit of conventional approaches, such as pinch analysis



#### **Superior Process System Optimization**





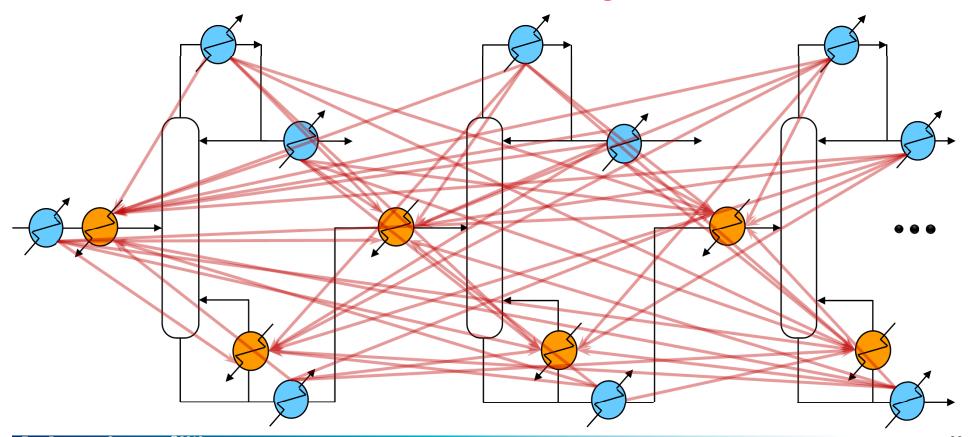
#### **Optimization on Heat Exchanges**



All options which might be effective are covered.

- ✓ Cooling: Condenser, heat recoveries at outlets
- ✓ Heating: Reboiler, feed preheaters

From the all combinations, effective configuration is selected.

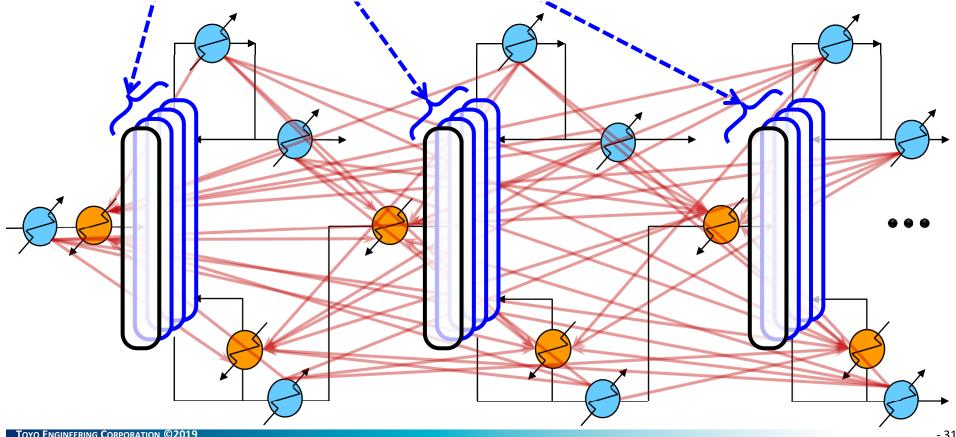


#### **Optimization on Operating Pressure**



#### Operating pressures of distillation columns are also optimized

Linearized models for several ranges of operation pressure are embedded.



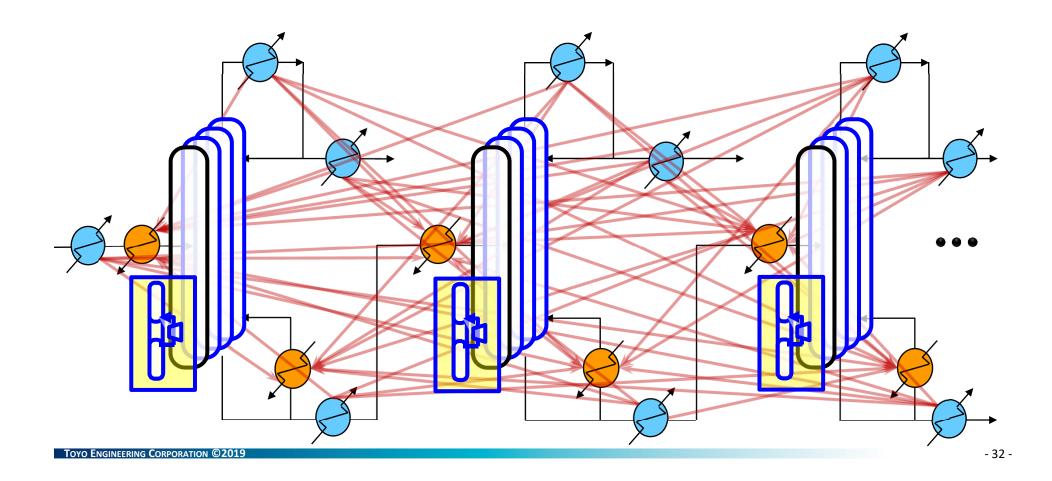
#### **Examination of Heat-Pump Distillation**



As for each distillation column,

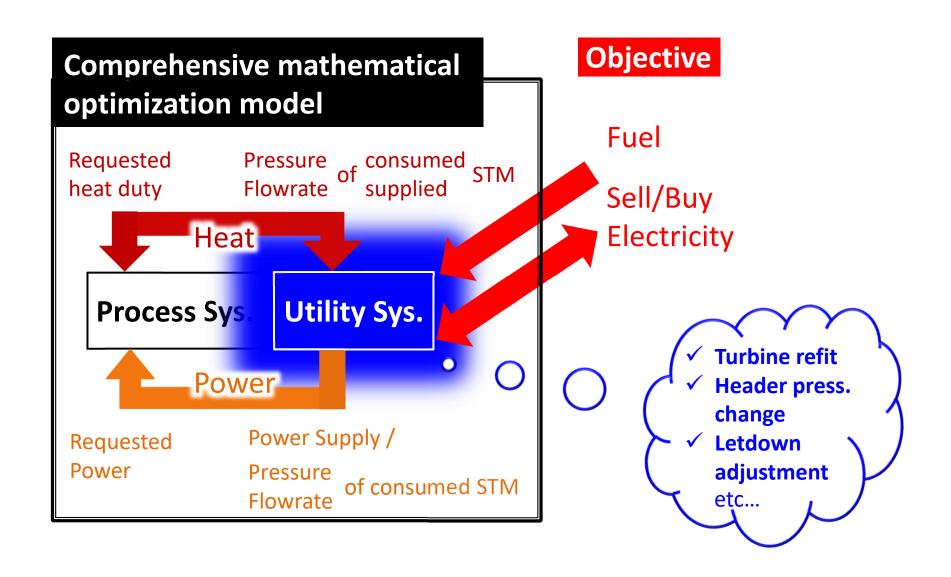
Implementation of heat-pump distillation

— especially SUPERHIDIC®, is also examined.



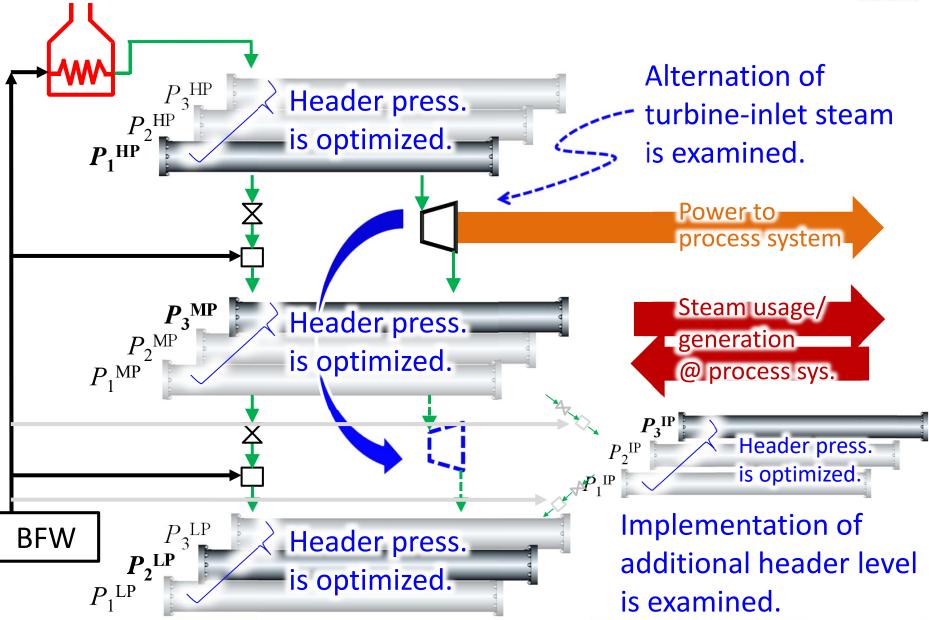
#### **Superior Utility System Optimization**





#### **Optimization on Steam System**





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#### **Scale of Optimization**



In the case of x 6 columns & 4 levels of STM headers

- ✓ # of ope. press. ranges: 4
   ✓ SUPERHIDIC® option: included
   ✓ # of feed state ranges: 4
   ✓ # of candidate press. of each STM header: 3

Heat-exchange comb.

Dist. col.

STM header

ope. range

ope press.

 $x \quad (4^2 \times 2)^6 \quad x \quad 3^4 \quad \cong \mathbf{10}^{75} \text{ conditions}$ 

Corresponds to: 2(# of possible comb.)

Even this alone results in 10<sup>63</sup> conditions

Solve 1 case w/ 1 sec  $\Rightarrow$  10<sup>57</sup> years

**HERO's efficient search** using Mixed Integer Linear Prog. can find out the solution within moderate calc. time.

#### **Customization for "Best" Modification**



- Precise performance diagnosis of existing equipments
  - Design press. & temp.
  - Column hydraulics
- Limitation on equipment modification (Indirect consideration of CAPEX for the modification)
  - Column replace (entire replace/internal replace )
  - # Heat exchanger replace
  - \* Piping installation for new heat exchanges
- Condition of external utilities
  - \* Available utility list (fuel, steam, electricity, etc)
  - Exportable utility list
  - Prices of the available/exportable utilities

#### **Agenda**



- Overview
- Illustrative example (on the presentation only)
- Feature of optimization model
- Achievements in a national project
- Business scheme

#### **Achievements** (through a National Project)



#### \* Case 1

|          |      | Current | Proposal | Energy Saving       |
|----------|------|---------|----------|---------------------|
| HP Steam | [MW] | 31.3    | 18.9     | 12.4 (39.7% Saving) |

#### Case 2

|          |      | Current | Proposal | Energy Saving         |
|----------|------|---------|----------|-----------------------|
| HP Steam | [MW] | 9.24    | 9.24     | 0                     |
| MP Steam | [MW] | -2.7    | -15.48   | 12.78 (473% for Sell) |

#### Case 3

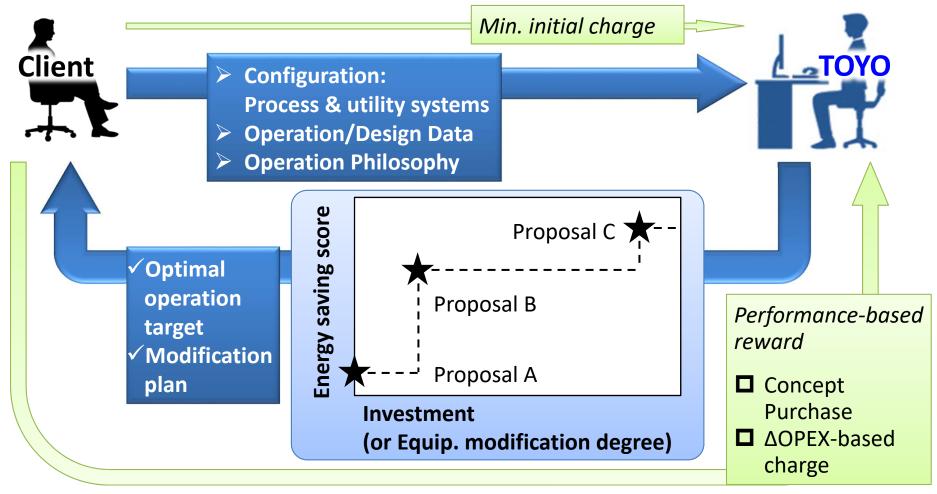
|         |      | Current | Prop. 1<br>Prop. 2 | Energy Saving  |
|---------|------|---------|--------------------|--|
| Hot Oil | [MW] | 12.32   | 9.85 MW<br>9.51 MW | Prop. 1: 2.47 (20% Saving)<br>Prop. 2: 2.81 (23% Saving) |

#### **Business Scheme**



Development of tailor-made model for specific process & utility configuration





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#### Information to be provided



#### Followings are to be provided at the beginning of the projects

- Technical information regarding operation and design:
  - PFD/UFD/MB•HB
  - Design pressure & temperature (MSD or writing down on PFD/UFD)
  - Plot plan
  - (Vapor-liquid equilibrium data, in some cases)

#### **\*** Constraints on modification:

- Possibility for replace/retrofit of each existing equipment
- Possibility for installing new piping on pipe rack (room in rack)
- Constraints on new heat exchanges (plot & process point of view)

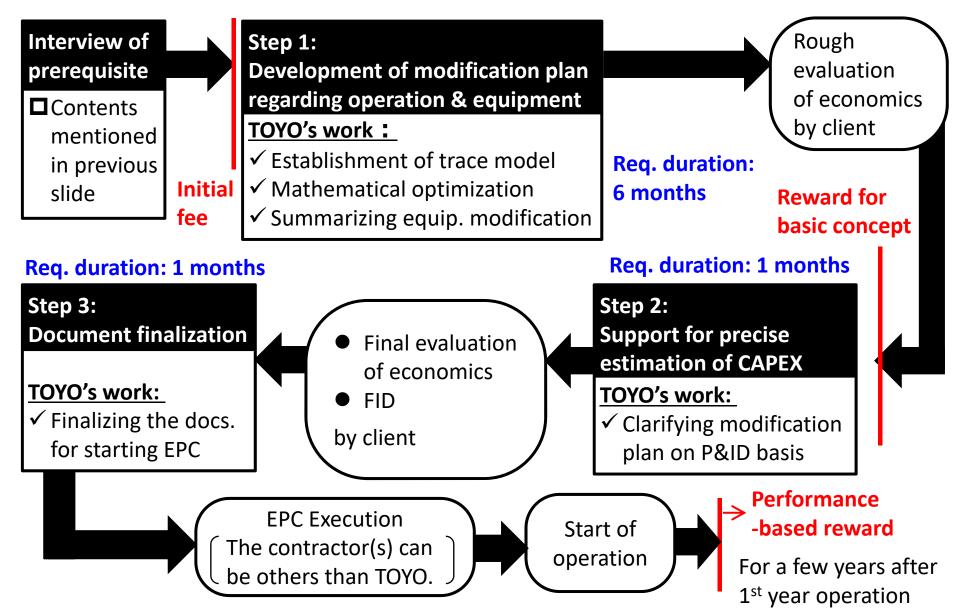
#### Unit price of utilities:

Significant gap between actual and applied values severely misdirects the optimization.

**Investment requirement:** Upper bound of investment & requested economics

#### **Schematic Plan of Project Execution**





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#### **Output**



- \* Step 1: Information for rough estimation of modification costs
  - ✓ PFD & UFD (with piping size of main process lines, without process control)
  - ✓ Major utility consumption summery (preliminary)
  - ✓ Equipment list with brief information (Process sketch with description of modification for reused equips.)
  - ✓ Brief plot plan
- Step 2: Information for precise estimation of modification cost
  - ✓ P&ID with markup of modified parts
- Step 3: Finalized ver. of necessary documents for starting EPC
  - ✓ PFD, UFD, MB HB, Utility summary, P&ID
  - ✓ Equipment summary, Equipment datasheet
  - ✓ Brief plot plan



### Thank you for your kind attention!

#### For more details...

**TOYO Engineering Corporation** 

**Business Development Division** 

**Environment and Energy Management** 

**Development Department** 

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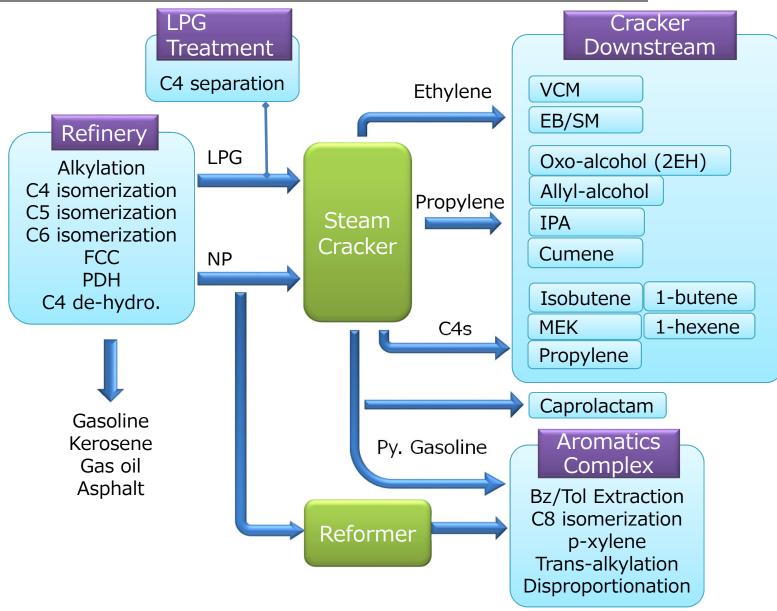
E-mail: toshihiro.wakabayashi@toyo-eng.com

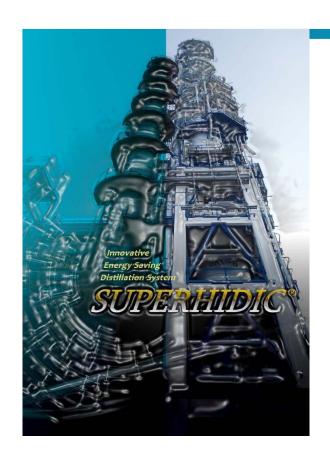


#### Recommendable Service for SUPERHIDIC®



[ Process units that have been confirmed as suitable for SUPERHIDIC so far ]





#### Conclusion



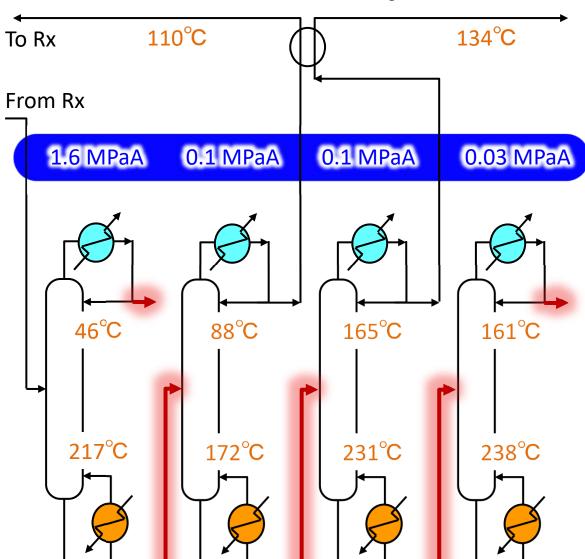
# HIDiC has been evolved to SUPERHIDIC®, which has been finally commercialized and becomes proven technology

- SUPERHIDIC® has achieved an energy saving of over 55% compared with conventional distillation
- The start-up operation has been carried out successfully as expected

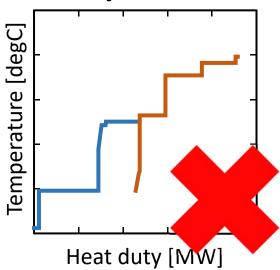


#### **Limitation of Pinch Analysis**





#### Pinch analysis?



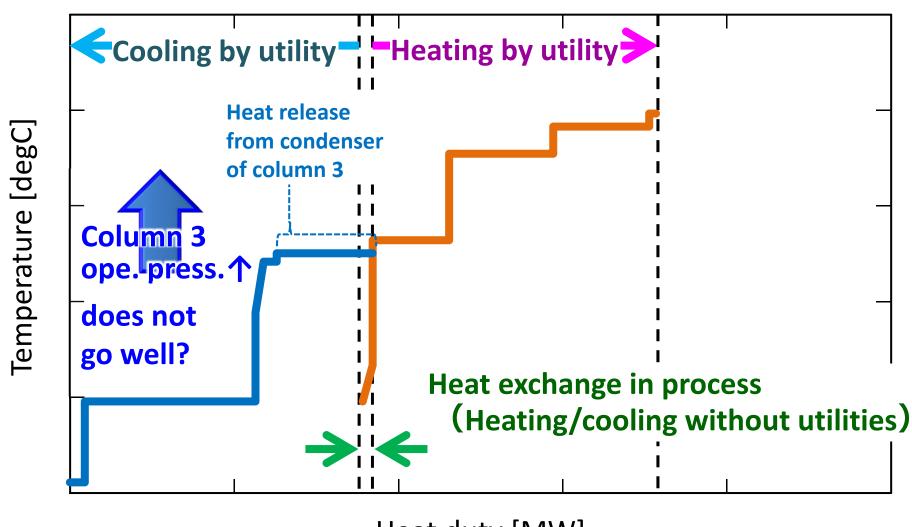
Additional Heat Exchange at inlet/outlet flows?
Alternation of operation pressur

#### ⇒Numerous candidates

Conv. methodology + trial & err can hardly find the global optimum





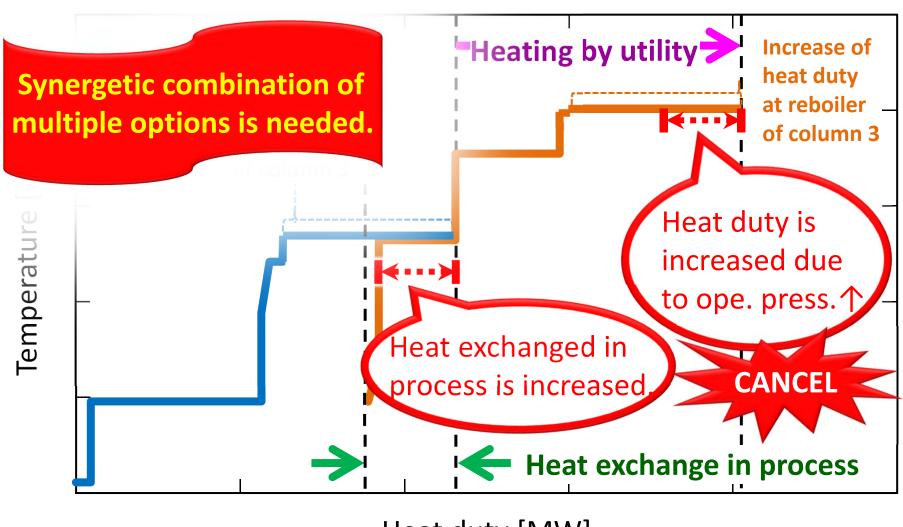


Heat duty [MW]

#### NO! it does not in many cases



#### Trial & err often results in that unexpected demerit cancels the merit.



Heat duty [MW]

#### **HERO's Result**



#### 29.8% (9.2 MW) Energy saving

